

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30618
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Liberty Royalties
8. Well No. 6
9. Pool name or Wildcat Jalmat (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Doyle Hartman
3. Address of Operator Post Office Box 10426, Midland, Texas 79702	4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1400</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>24-South</u> Range <u>37-East</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3305 G.L.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 8:00 a.m. CDT 8-19-89. Drilled 12-1/4 inch hole total depth of 425 feet RKB. Circulated hole and pulled drill string. Ran 8 joints of 9-5/8" OD, 36 lb/ft, J-55, LT&C casing and 2 joints of 9-5/8" OD, 40 lb/ft, J-55, LT&C casing equipped with a Texas Pattern guide shoe, insert float, and four centralizers (one at shoe and remainder every other joint above shoe). Landed casing at 421 feet RKB. Cemented casing with 250 sacks of API Class C cement containing 2% CaCl₂ and displaced cement with water. Circulated 21 sacks of excess cement to pit. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michelle Wilcox TITLE Administrative Assistant DATE 8-22-89

TYPE OR PRINT NAME Michelle Wilcox TELEPHONE NO. 915/684-4011

(This space for State Use)
**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

APPROVED BY _____ TITLE _____ DATE AUG 24 1989

CONDITIONS OF APPROVAL, IF ANY: