

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30626
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1640
7. Lease Name or Unit Agreement Name War-Deck State
8. Well No. 1
9. Pool name or Wildcat N. San Simon Yates (ASSC)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name War-Deck State			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 1			
2. Name of Operator Advanced Exploration INC	9. Pool name or Wildcat N. San Simon Yates (ASSC)			
3. Address of Operator P.O. Box 5509 Hobbs, New Mexico 88241				
4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 33 Township 21-S Range 35-E NMPM Lea County				
10. Date Spudded 6-11-89	11. Date T.D. Reached 6-16-89	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) KB. 3638, GL. 3626	14. Elev. Casinghead 3626
15. Total Depth 3974	16. Plug Back T.D. 3970	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools None	20. Was Directional Survey Made yes
19. Producing Interval(s), of this completion - Top, Bottom, Name 3819-3922 Yates Sand				22. Was Well Cored no
21. Type Electric and Other Logs Run GR-CDL-DSN-Clpr				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32 lb	300	12 1/4	250 sx/21/2% Ca cL	0
5 1/2	17 lb	3974	7 7/8	500 sack	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3819-3840, 3872-3880, 3886-3902 2 shots per ft.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3819-3902 AMOUNT AND KIND MATERIAL USED 4000 gal-7 1/2% HCL Acid
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28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Joe D. Peterson Printed Name Joe D. Peterson Title President Date _____