Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Openior								Well API No.			
Operator Texaco Exploration and Production Inc.						30-075-30933					
Address	rround	<u> </u>	<u></u>								
P.O. Box 730 Hobbs.	New Mex	cico 88	240-	2528	ला ः	- (DI.	· · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check proper box)		_									
New Well	03	Change in	Dry Ga		EF	FECTIVE 6	5-1-91				
Recompletion \Box	Oil Casinghea		Conder		1						
Change in Operator K. I change of operator give name Tox					Box 730) Hobbs	Now N	levico 8	8240-25	 28	
nd address of previous operator		<u>oducina</u> , ASE	عرسل	. F.U.	DOX 730) HOODS	s, new i	icarco c			
I. DESCRIPTION OF WELL AND LEASE Lease Name Unit Well No. Pool Name, Including Nest Pollarhide Drinkard III Dollarhide									of Lease No. Federal or Fee B-9(013		
Unit Letter	_ :	11671049	Feet F	rom The 立	OUTH_Lim	and	<u> </u>	et From The	East	Line	
Section 33 Townshi	p 24	15	Range	381	E, N	ирм,	lea	ź		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	L AN	D NATUI	RAL GAS	New	Well				
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ent)	
70 11 3 12 13 13	l main	Sec.	Twp. Rge.		Is gas actually connected?		When	When ?			
If well produces oil or liquids, give location of tanks.	Unit 	Sec. 	1 wp.	vge.	15 gas actually connected:			When :			
If this production is commingled with that	from any ot	her lease or	pool, gi	ve commingl	ing order num	per:					
IV. COMPLETION DATA								<u> </u>	lo D	Disc Desire	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations								Depair cash	ig Siloc		
		TIBING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
						<u>. </u>		 		<u> </u>	
								-			
V. TEST DATA AND REQUE	ST FOR	ALLOW	ARLE	·		· · · · · · · · · · · · · · · · · · ·		1			
OIL WELL (Test must be after	recovery of i	total volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of T		-7		Producing M	ethod (Flow, pr	ump, gas lift,	etc.)			
						Casing Pressure			Choke Size		
Length of Test	est Tubing Pressure					nie		CHORE SIZE			
Actual Prod. During Test	Oil - Bbls	Oil - Rhis				Water - Bbls.			Gas- MCF		
Linear 1100 Paring 100	J. 2018										
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
					Chutia)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			CHORD DEC			
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE		011 000	1055	ATION	רון מיני	N I	
I hereby certify that the rules and regu	lations of th	e Oil Conse	rvation		1		NOEHV	ATION	חואואות	אוכ ו'י	
Division have been complied with and	i that the inf	ormation giv	en abo	ve				Mill,	006	J.	
is true and complete to the best of my	knowledge .	and Dellel.			Date	e Approve	ed				
50/1						A. S. C.	MAI CICA!	יישו אם חש	RY SIKTO	N.	
Signature Signature					∥ By_	ORIGI	DISTRICT	T SUPERV	ISOR		
M.C. Duncan	Eng	ineer'		<u>sistan</u> t		.				₁₁ .40	
Printed Name		2	Title 9307	101	Title						
7-8-91 Date			9307 ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.