

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-30933

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator

TEXACO PRODUCING INC.

8. Well No.

111

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter J : 2630 Feet From The SOUTH Line and 130 Feet From The EAST Line

Section 33

Township 24-SOUTH

Range 38-EAST

NMPM

LEA

County

10. Proposed Depth

6975'

11. Formation

DRINKARD

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

GR-3180'

14. Kind & Status Plug. Bond

BLANKET

15. Drilling Contractor

16. Approx. Date Work will start

JULY 20, 1990

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20	16	65#	40'	REDI-MIX	SURFACE
14 3/4	11 3/4	42#	1200'	1000	SURFACE
*11	8 5/8	32#	4000'	1650	SURFACE
7 7/8	5 1/2	15.5# & 17#	6975'	725	SURFACE

* OPTIONAL - WILL BE SET IF HOLE CONDITIONS DICTATE.

CEMENTING PROGRAM ATTACHED.

THERE ARE NO ORTHER OPERATORS IN THE QUARTER QUARTER SECTION.

UNORTHODOX LOCATION - EXCEPTION HAS BEEN REQUESTED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Wade Howard TITLE ENGINEER'S ASSISTANT DATE JUNE 22, 1990

TYPE OR PRINT NAME C. W. HOWARD

TELEPHONE NO. (915) 688-4606

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Not approved 8-9-91

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

OCT 15 1990

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

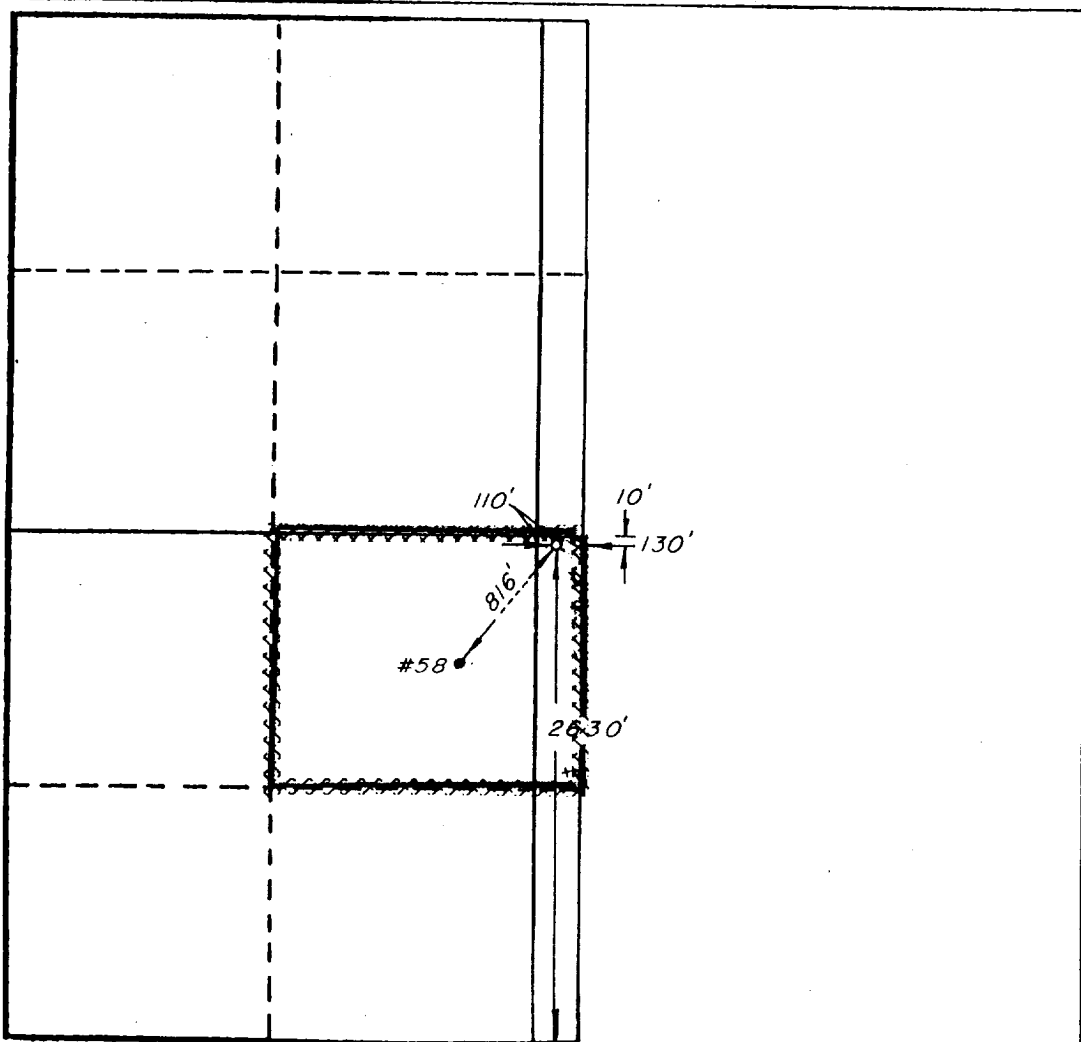
Operator TEXACO PRODUCING INC.		Lease WEST DOLLARHIDE DRINKARD UNIT		Well No. 111
Unit Letter J	Section 33	Township 24 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well: 2630 feet from the SOUTH line and 130 feet from the EAST line				
Ground Level Elev. 3180'	Producing Formation (ABO 8) TUBB DRINKARD(DRINKARD)	Pool DOLLARHIDE TUBB DRINKARD	Dedicated Acreage: 47.26 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation UNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. D. Mariott

Name

R. D. MARIOTT

Position

DIVISION SURVEYOR

Company

TEXACO PRODUCING INC.

Date

MAY 21, 1990

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

MAY 21, 1990

Date Surveyed

Richard B. Duniven

Registered Professional Engineer and Land Surveyor

Richard B. Duniven

Certificate No.

4882

WEST DOLLARHIDE DRINKARD UNIT
WELL NO. 111

CEMENTING PROGRAM

CONDUCTOR: REDIMIX

SURFACE CASING: 1000 SACKS CLASS "H" WITH 2% Cacl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).

*INTERMEDIATE CASING: 400 SACKS 35/65 POZ CLASS "H" WITH 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 200 SACKS CLASS "H" WITH 2% Cacl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).

DV TOOL @ 2600': 2nd STAGE - 1050 SACKS CLASS "H" WITH 2% Cacl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).

PRODUCTION CASING WITH 8 5/8" CASING: 1st STAGE - 525 SACKS 35/65 POZ CLASS "H" WITH 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 200 SACKS CLASS "H" WITH 2% Cacl₂ (15.6ppg, 1.19f3/s, 5.2gw/s).

DV TOOL @ 4000': 2nd STAGE - 575 SACKS 35/65 POZ CLASS "H" WITH 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s).

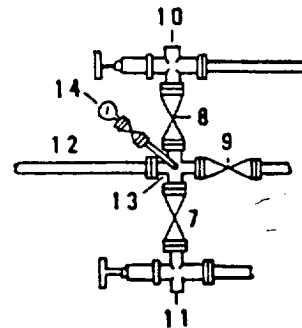
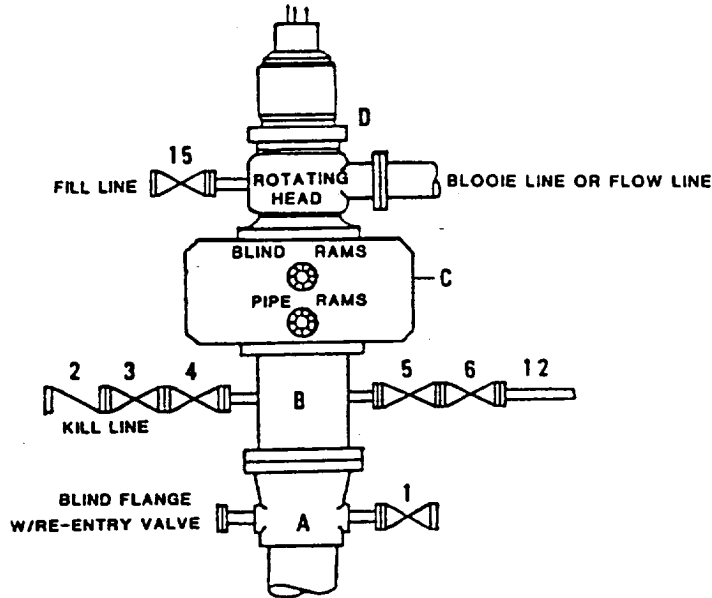
PRODUCTION CASING WITHOUT 8 5/8" CASING: 1st STAGE - SAME

DV TOOL @ 4000': 2nd STAGE - 1850 SACKS 35/65 POZ CLASS "H" WITH 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s).

DRILLING CONTROL CONDITION II-B 3000 WP

**FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED**

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Blooe Line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |



TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS



SCALE:	DATE	EST. NO.	DRG. NO.
DRAWN BY:			
CHECKED BY:			
APPROVED BY:			

EXHIBIT C