Form 3160-3 (July 1989) (formerly 9-3	DE	UN, _D S PARTMENT OI BUREAU OF LANE	II. II. UIL CONS TATESDOX (C. H CHE:INTERI G MANAGEMENT		CONTACT RI OFFICE FOR N OF COPIES RF (Other instruction reverse side)	QU D	5. LEASE DESIGN	ATION A		
APPLICA	TION FOR	PERMIT TO D	RILL, DEEP	EN,	OR PLUG	BACK	6. IF INDIAN, ALL			
1a. TYPE OF WORK b. TYPE OF WELL					PLUG BAC		C 17 7. JUNIT AGREEME	NT NAM	IE de la companya de	
		OTHER	SING ZONE				8. FARM OR LEA	SE NAM	E	
2. NAME OF OPERAT					3a. AREA CODE & PHO		West Corbin Federal			
	Royalty Compa	any			915/686-560	0	9. WELL NO.			
3. ADDRESS OF OPE			23							
	r., Midland, T						10. FIELD AND POOL, OR WILDCAT			
At surface	& 660' FWL	n clearly and in accord	ance with any State re	quiren	nents.*}		11. SEC., T., R., AND SURVEY	M., OR OR ARE	A	
14. DISTANCE IN MI	LES AND DIRECTION	FROM NEAREST TOWN	R POST OFFICE*	<u> </u>	. 1		Sec. 18, T18S, R33E 12. COUNTY OR PARISH 13. STATE			
12 miles so	utheast of Ma	aliamar. NM					Lea NM		NM	
15. DISTANCE FROM LOCATION TO NE PROPERTY OR L	PROPOSED*	660'	16. NO. ()	FACR	ES IN LEASE	ACRES ASSIGNED S WELL 80				
18. DISTANCE FROM	PROPOSED LOCATION	₩* LETED	19. PROFC	DSED C	рертн	RY OR CABLE TOOLS				
OR APPLIED FOR	, ON THIS LEASE, F	1536	8	11,500'			Rotary			
21. ELEVATIONS (Sh 3841' GR.	ow Whether DF, RT,	GR, ETC.)						July	K WILL START *	
23.		PROPOSE	D CASING AND C	EME	NTING PROGRA	м С			ed Water Basis	
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE		THREAD TYPE					
17 1/2"	13 3/8"	48#	GRADE K-55		STC	3.111	350'	350 sx-Circ.		
12 1/4"	8 5/8"	24# & 28#	K-55		STC		2900'		0 sx-Circ.	
7 7/8"	5 1/2"	15.5# & 17#	K-55		STC		1,500'		2100 sx	

Drill 17 1/2" hole to 350'. Set 13 3/8" csg @350' & cmt w/350 sx Class C. Circ. Drill 12 1/4" hole to 2900'. Run fluid caliper. Set 8 5/8" csg @2900'. Cmt: Lead w/1200 sx Lite C & tail in w/200 sx Class C. Circulate. Drill to TD to test Middle and Lower Wolfcamp. If commercial, run 5 1/2" csg to 11,500'. Cmt w/sufficient volume to bring cmt above all prospective zones. Est. TOC @2900'. Perf. and stimulate the Wolfcamp for production.

MUD PROGRAM: 0-350' spud mud; 350'-2900' brine; 2900'-10,200' cut brine and sweeps (chlorides 30,000+ ppm); 10,200'-TD cut brine and Drispac. MW 9.0-9.2 (solids must be less than 5% w/VIS 32-36).

BOP PROGRAM: 13 5/8" 2M annular BOP to be installed on the 13 3/8" csg. 11"-3M stack to be installed on the 8 5/8" and left for remainder of drilling. The stack is to consist of an annular BOP, a blind ram BOP, and one pipe ram BOP. Test the BOP's after setting the 8 5/8" csg using an independent tester.

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Robord R. Brachan TIT	LESr. Staff Env./Reg. Spec.	DATE 05 June 1990
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE	0.7.
APPROVED BY Argan Autor Ti	CLEOARLS	DATE 7390

*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico argy, Minerals and Natural Resources Departn

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Id 18 18-SOUTH 33-EAST NMPM LEA Id Potacing Formation Fool Feet from the WEST Line 2130' Feet from the SOUTH log and Fool SOUTH Dedicated Acreage: 3841' MOLECAMP SOUTH CORRIN 34' 73' 30' Acrea 34' 73' 30' Acrea 1. Outline the screage dedicated to the well, outline each and identify the ownership therroof (both at to working interest and royaky). 3. If more than one lace to dedicated to the well, have the interest of all owners been consolidated by communitation, unitization, force-pooling, ct-7 If answer in "yes" type of consolidation If amere in "bo'n list the ownership in dedicated to the well, have the interest of all owners been consolidated of the order of the form dimension which have statuly been consolidated. (Use reverse side of the form dimension which have statuly been consolidated. (Use reverse side of the form dimension and trad description which have statuly been consolidated. (Use reverse side of the form dimension and complete statuly been consolidated. (We communitization, unitization, unitization, force-pooling, or otherwise) or stat to spin state ownership in a trade statuly been consolidated. (We communitization, unitization, unitization, unitization, unitization, unitization, force-pooling, or otherwise) or stat. Stat. Stat. 0 PERATOR CERTIFICATION 1 Interest stat. Stat. 1 Stat. Stat. 0 St	Later Sector Township 18-SOUTH 33-EAST NMM LEA 2130 feat from the SOUTH the and 660 feat from the WEST the 2130 feat from the SOUTH the and 660 feat from the WEST the 2141 Producing formation MOLECANP SUTH Observed SUTH Decision formation SUTH SUTH Decision formation SUTH Decision formation SUTH Decision formation SUTH Decision formation formation Decision formation formation formation Decision formation formation formation Decision formation formation Decision formation formation Decision formation Decision formatio	Operator						Lease					······	Well No.
Id 18 18-SOUTH 33-EAST NMPM LEA Id Protacing Formation Fool Feet from the WEST Line 2130' Feet from the SOUTH log and Fool SOUTH CORRIN 34 73 807 Acres 3841' MOLECAMP SOUTH CORRIN 34 73 807 Acres 34 73 807 Acres 1. Outline the screage decloated to the subject well by colored posed or advant marks on the plat below. 2. If more than one lease of different overship is decloated to the well, have the instruct of all owners been consolidated by communitatization, similarition, force-pooling, ct.? If anore that one lease of different overship is decloated to the well, have the instruct of all owners been consolidated by communitatization, initization, forced pooling, or otherwise) 18 ame of in 50' his the ownership in decloated to the well well avant fame and and conspilate and and complete the ownership in a torus and complete the stand accollated. (Use reverse side of this form of accossary the stand accounties and complete the ownership in a torus and complete the ownership in a toru	IB 16 16 33-EAST NMM LEA Image: Control of Well. SOUTH 100 660 feet from the WEST line 21300 feet from the SOUTH 100 660 feet from the WEST line 3841 WOLCOMP SOUTH CORESIN 3/f 7.3 867 Acres. 1. Outine the screage doctand to the abject well by colored posicil or behave marks on the plat blow. 1.1 110 mark tool tools of all overation tools and of different one-analysis of the well, outine cach and identify the one-analysis of the well outine cach and identify the one-analysis of all overare and of 11 To one than one lease of different one-analysis of the well, outine cach and identify the one-analysis of consolidation. If one-analysis of the well out of the well out of the well, been consolidated. (Use reverse and of 11 To one than one clease of different one-analysis of consolidation. If one-analysis of the well out of the one-analysis of the one-			ROY		MPA	NY	1	ST	CORBI	N FE	DE	RAL	23
With Compare Location of Weit: 2130' feet from the SOUTH Inse and 660 feet from the WEST Inse and level Bar. 2130' feet from the SOUTH Inse and 660 feet from the WEST Inse and level Bar. 2140' WOLFCAMP SOUTH SOUTH constant State and the source in the source interest of all owners been consolidated by communitations, minimum interest of all owners been consolidated by communitations, minimum interest of all owners been consolidated by communitations, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners been consolidated by communitation, minimum interest of all owners by the birth be often to be all of the source interest of all owners by the Division. OPERATOR CERTIFICATION Interest particip then if the well beall of the sow	With Compare Lossion of Weil: 21.30° feet from the SOUTH fine and 660 feet from the WEST ine 21.30° feet from the WOLFCAMP SOUTH COMEN 54/.3.3.90° Acres 1. Outine the screage dedicated to the well, outine each and identify the ownership thereof (both as to working interest and royahy). 3. If more than one tase is dedicated to the well, outine each and identify the ownership thereof (both as to working interest and royahy). 3. If more than one tase of different ownership is dedicated to the well, have the interest of all owners bees consultated by occumulatization, unitation, force-pooling, etc.? If answer is 'yer' type of consolidation If an over than one tase of different ownership is dedicated to the well, have the interest of the tase consolidated. (Use reverse add of the owner of the owner ownership is dedicated to the well, tase or is 'yer' type of consolidation. If answer is 'yer' type of consolidation. If answer is 'yer' type of consolidation If answer is 'yer' type of consolidation. OPERATOR CERTIFICATION No allow-balle will be assigned to the well, and interest, has been approved by the Division. OPERATOR CERTIFICATION If answer is 'yer' If answer is 'yer' If answer is 'yer' No allow-ball Support If answer is 'yer' No allow-ball Support If answer is 'yer' No allow-balle	Jait Letter	Section		Township			Range					County	······································
21.30 feet from the SOUTH ine and 660 feet from the WEST ine and level law. Producing Portanico Prod SOUTH CORBIN S4 33 80 Acress 3841 WOEFCAMP SOUTH CORBIN S4 33 80 Acress S4 33 80 Acress 1. Outline the screage dedicated to the subject well by colored peacifier to ensembly in dedicated to the well, have the interest of all owners been consolidated by commutatization, increase and orgahy). If more than one lass of different ownership in dedicated to the well, have the interest of all owners been consolidated by commutatization, increase and orgahy). 3.11 If more than one lass of different ownership in dedicated to the well, have the interest of all owners been consolidated by commutatization, increase and orgahy. 1.11 If more than one lass of different ownership in dedicated to the well, have the interest ownership in dedicated to the well, have than y to associate to the well well well well well well well we	21.30 feet from the SOUTH ine and 660 feet from the WEST ine and level Elav. Producing Formation SOUTH CORBIN S/4 3.3 GPT Acres 3841 WOEFCAMP SOUTH CORBIN S/4 3.3 GPT Acres 1. Outline the scrage declosed to the well by colored pencil or badue marks on the pix balow. 1 If more than one lease is declosed to the well by colored pencil or badue marks on the pix balow. 3. If more than one lease of different ownership is declosed to the well, have the instruct of all owners been consolidated by communitization, unitization, force poling, etc.? If answer is "yes" type of consolidation 11 famere in two in all tore decarging on which have actually been consolidated. (Use reverse side of the two in all or decarging on which have actually been consolidated. (Use reverse side of the two in all or decarging on the have actually been consolidated. (Use reverse side of the two in all or decarging on the well well well interests have been consolidated by communitization, unitization, contained formation in an and contacter provements in a new standing well interest. She been approved by the Dariace. OPERATOR CERTIFICATION If are the interest have the scale approved by the Dariace. If all the scale If are the interest have the scale approved by the Dariace. OPERATOR CERTIFICATION If are the scale approved by the Dariace. If all the scale If are the scale approved by the Dariace.	L	<u> </u>			18-S	OUTH		3.	3-EAST		MPA	1	EA
and level Elev. Pockacing Formation Pool 3841' WOLFCAMP SOUTH CORBIN S/ 7.5 & # Arres 1. Outline the strange declarated to the will, outline each and identify the ownership thereof (both as to working interest and royalty). State the state one lease is dedicated to the well, how the interest of all owners been consolidated by commutatization, unimposing e.c. 7 If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by commutatization, unimposite the state of the state matching there commutatization, unitation, forced pooling, or otherwise) 1 are with a two command and tract doccriptions which have actually been consolidated. (Die reverse add of the information and tract doccriptions which have actually been commutatization, unitation, forced pooling, or otherwise) 1 are with a two command and tract doccriptions which have actually been consolidated. (Die reverse add of the information and complete the information and the information and complete the informatin and complete the information and complete the inform	used level leve Producing Formation Pool 3841' WOIFCAMP SCUTH CORBIN St 3.5 BC Acres. 1. Outline the screage declarated to the well, codince each and identify the ownership thereof (toth as to working interest and royally). 3.1 If more than one lease of different ormuchip in declarated to the well, have the interest of all owners been consolidated by commutatization, unitation, force poing, etc.? If more than one lease of different ormuchip in declarated to the well, have the interest of all owners been consolidated by commutatization, unitation, force pooling, or otherwise) If answer in "so" lat the owners and trad decarptions which have actually been consolidated. (Use reverse side of this form if accocrary. No kinewhells bearged to the well used and interest, has been approved by the Divisio. OPERATOR CERTIFICATION or well will a materiate have been consolidated (by communitization, unitization, forced pooling, or otherwise) OPERATOR CERTIFICATION is and complete and blick. If answer in "so" lat the owners and trad decomption which have actually been consolidated. OPERATOR CERTIFICATION is and complete and blick. If answer in so in and accomption which have actually been consolidated. OPERATOR CERTIFICATION is and complete and blick. If answer in so in and complete and blick. OPERATOR CERTIFICATION is and complete and blick. If answer in so in and accomption and the so actual units on the so and complete and blick. Signature If an one in andit materies, have been consolidated.	-	ation of W	ell:	0.01.17									
3841' WOLFCAMP SCUTH CORBIN 34 7.3 & To Acres 1. Outline the scrage dedicated to the subject well by colored peecil or hachure marks on the plat below. 2. If more that one lase is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more that one lase is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more that one lase of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-oping, or otherwise) If answer is "yes" type of consolidated (Use reverse aide of this form if necessary. No allowable will be satigated to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) OPERATOR CERTIFICATION I have the interest of allowable and build. Signame Signame Signame White Sin Statiff Env./Reg. Weinidian Oil Inc. Company 05. June 1990 Date Surveyor cash by me or and in generate of mission with the well have in an end complete and in the well as the set of my havelot	3841' MOLEPAMP SCUTH CORBIN \$4' 7.5 #G* Acres 1. Outline the screage declosed to the subject well by colored peech or had han marks on the plat balow. 2. If more that one lass of declosed to the well, outline each and identify the ownership thereof (both as to vorting interest and royalty). 3. If more that one lass of different ownership is declosed to the well, have the interest of all owners been consolidated by communication. (b) 1. If any the more that the interest of all ownership thereof (both as to vorting interest and royalty). 3. If more that one lass of different ownership is declosed to the well, have the interest of all ownership to communication. (c) (c) 1. If more that one lass of the well used in the decriptions which have estually been consolidated. (Use reverse add of the more that the information in the constraint of the well used in the information ownership is declosed to the well used in the reverse ownership is declosed to the well used and interest, has been approved by the Diviso. OPERATOR CERTIFICATION (CERTIFICATION into the information in the complete of the ownership is the information ownership is declosed to the well used and the information ownership is declosed. 42. If the acres 42. If the acres (c) (c) (c) (c) 42. If the acres 42. If the acres (c) (c) (c) (c) (c) 42. If the acres (c) (c) (c) (c) (c)		feet from			-1	line and	101			fee	t from	nthe WE	Inte
1. Outline the screage dedicated to the subject well by colored period in tarking in tarking on the plat below. 2. If more that one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaky). 3. If more that one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, initiation, force-pooling, or otherwise) We have the 'we'l' type of consolidation If more that one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, initiation, force-pooling, or otherwise) or suit a new samples to the well until all interests have been consolidated (Use reverse side of that form if we assay to the vell until all interests have been consolidated (Use reverse side of that form if we assay to the well and to the state to the vell well and to the state to the vell well and to the state to the vell well to the well well occurs. OPERATOR CERTIFICATION I wereby certify that the well constant to the vell well decame to the vell well decame to the well well well decame to the well well decame to the well well decame to the well well well well well well well we					•			1						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royaby). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, indication, force-pooling, dc.? If answer is "so" into the ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, force-pooling, or otherwise) or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIO I harvey is "so" in the owners in the ownership is dedicated by the Division. OPERATOR CERTIFICATION I harvey is "so" in the owners in the ownership is dedicated by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper or usual a non-standard usid, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I harvey certify that the upper operation to the appendix of the owner in the used location on this just was placed from field an appendix of non-thing just was placed from field an appendix of non-thing just was placed from field an appendix of non-thing just was placed from field an appendix of non-thing just was placed from field an appendix of non-thi	2. If more that one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working increas and royalty). 3. If more that one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication,							<u>SO</u>	UTH	CORBIN				84 33 80 Acres
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, force-pooling, etc.? If mover is "oo" life answer is "yes" type of coancidation If answer is "oo" life accessary. No allowable will be satigned to the well until all interests have been consolidated (Use reverse side of this form if a formation interest, has been approved by the Division. OPERATOR CERTIFICATION / I briefly certify that the solution in the satigned to the well until all interest, has been approved by the Division. OPERATOR CERTIFICATION / I briefly certify that the solution is one and during the interest, has been approved by the Division. OPERATOR CERTIFICATION / I briefly certify that the solution is one and the satigned to the well been approved by the Division. Quertification of the satigned to the well until all interest, has been approved by the Division. OPERATOR CERTIFICATION / I briefly certify that the solution of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertification of the satigned to the well been approved by the Division. Quertifica	3. If more that one lease of different overenhip is dedicated to the well, have the interest of all ownern been consolidated by communitization, increasing the consolidated (the revene side of this form if increases). If marker is "bot" if marker is "yes" type of consolidated. (the revene side of this form if increases). No allowable will be assigned to the well ustil all increases have been consolidated (by communitization, unitization, forned-pooling, or otherwise) or ustil a non-standard usi, eliminating such increases have been supported by the Division. OPERATOR CERTIFICATION I have been supported by the Division. OPERATOR CERTIFICATION I have been supported by the Division. OPERATOR CERTIFICATION I have been supported by the Division. OPERATOR CERTIFICATION I have been supported by the Division. OPERATOR CERTIFICATION I have been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. Support the time approved by the Division. Quite the time term is the time term is the time term is the term	I. CALLER		ike nomrei			by colored per		nure n	ants on the pi	at delow.			
unitization, force-pooling, dc.? No If answer is "to" list the owners and tract descriptions which have satually beas consolidated. (Use reverse side of this form if accessary. No allowable will be assigned to the vell until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a soc-standard unit, eliminating and hinterest, has been approved by the Division. OPERATOR CERTIFICATION I March and complete beaution of my knowledge and build. Visition OPERATOR CERTIFICATION I March and complete beaution of my knowledge and build. OPERATOR CERTIFICATION I March and complete beaution of my knowledge and build. Visition OPERATOR CERTIFICATION I March and complete beaution of my knowledge and build. Signature Visition OPERATOR CERTIFICATION I March and complete beaution of my knowledge and build. Visition Signature Signature Visition Signature Signature Visition Signature Signature Visition Signature Signature Visition Signature Signature & Signature Visition Signature & Signatur	uiliation, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "bo" list the covart and tract descriptions which have actually been consolidated. (Use revene ade of this form if accessary. No allowable will be assigned to the well until all interests have been consolidated. (Use revene ade of unit a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have actually been consolidated. (Use revene ade of unit a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have actually been consolidated. (Use revene ade of unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have actually been consolidated barries in true and complete I have by consider and bails. Signature Matter Data Data Data Data Data Data Data Dat	2. If more	e than one	lease is d	edicated to the	well, ou	tline each and	identify t	ihe own	nership thereof	f (both as to	work	ing interest and	i royalty).
Yes No If answer is "yes" type of comolidation If answer is "bo" in the overan and truct descriptions which have actually been consolidated. (Use reverse ade of this form if accessary. No allowable will be assigned to the well until all interest have been composition of the province in the truct description which have actually been composition. Use intervents are of the truct description which have actually been composition. No allowable will be assigned to the well until all interest. has been approved by the Division. OPERATOR CERTIFICATIO If and the true and complete and belief. Signature Signature No allowable and belief. Signature Signature Q2.16 a.s. SURVEYOR CERTIFICATIO 42.11 Company Q2.150 Signature 42.11 Company Q2.150 Signature	Yes If answer in 'yes' type of consolidation If answer if 'so' list the owners and trict descriptions which have schuldy bese consolidated (Use reverse side of this form if accessary). No allowed will be sagned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a constandance unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I best of my bookingte and build. Signature Robert L. Bradishaw Position Sort. Start First Frav. / Reg. 5 Meridian Oil Inc. Company Q2.16 a.s. 2/30' 4/2.11 4/2.11 4/2.11 4/2.11 4/2.11					ship is d	edicated to the	e well, hav	/e the i	nterest of all o	waen been	003	olidated by con	musitization,
If answer is "to" its the owners and truct descriptions which have actually bear consolidated. (Use reverse side of this form if accessary. No allowable will be assigned to be well until all interests have been approved by the Divisor. OPERATOR CERTIFICATION I hereby certify that its order contained herein in true and complete bear of my knowledge and belief. Signature 42.16 a.s. Geode- 21.50' 10.1 are standard until all interests are standard until contained herein in true and complete bear of my knowledge and belief. Signature All Contained herein in true and complete bear of my knowledge and belief. Signature All Contained herein in true and complete bear of my knowledge and belief. Signature All Contained herein in true and complete bear of my knowledge and belief. Signature All Contained herein in true and complete bear of my knowledge and belief. Survey of my knowledge May 22, 1990 Signature All Contained herein in the sense in true and the sense in true and complete bear of my knowledge May 22, 1990 Signature All Contained herein in the sense in true and true and true and true and true and true and true and true and true and true and true and	If answer is "to" its the owners and truct descriptions which have actually bees consolidated. (Use reverse side of this form for accessary. No allowable will be assigned to be well until all interests have been approved by the Division. OPERATOR CERTIFICATION I Meridian of the best of my knowledge and belief. SURVEYOR CERTIFICATION I Market and belief. SURVEYOR CERTIFICATION I Meridian of 1 Inc. Company O5. June 1990 Date SURVEYOR CERTIFICATION I Market and belief. SURVEYOR CERTIFICATION I Market and belief.			rpooung, ([lf anew	er is "ves" tvi	e of coas	olidati	DE				
No allowable will be resigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-skodard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATIO I hareby certify that the order contained harein in true and complete bast of my howledge and balisf. Signature Robert L. Bradishaw Position ST. Straff Env./Reg. Meridian Oil Inc. Company 05. June 1990 Date SURVEYOR CERTIFICATIO I hereby certify that the well location on this play was plotted from full as contained by mor or und paperson, and that the sure of my knowledge balisf. 21.30' 42.11 ac.	No allowable will be sarged to the well util all interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby cerify that the undere- contained herein in true and belief. Signature Multi-L. Bradshaw Position Sr. Staff Env. /Reg. S Meridian Oil Inc. Campany 05. June 1990 Date SURVEYOR CERTIFICATION I hereby cerify that the well well be one standard well well well all interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby cerify that the undere- contained herein in true and belief. Signature Robert L. Bradshaw Position Sr. Staff Env. /Reg. S Meridian Oil Inc. Campany 05. June 1990 Date SURVEYOR CERTIFICATION I hereby cerify that the well because of the position of molecular the same is the contained here is a first and the same is the correct to the belief of my knowledge belief May 22, 1990 Stratter A. Stratf Env. / Reg. S Meridian Oil Inc. Campany 05. June 1990 Date SURVEYOR CERTIFICATION I hereby cerify that the well because of molecular servers mode by me or under the position of molecular the same is the correct to the beside of my knowledge belief May 22, 1990 Stratter A. Stratf Env. / Lynn BEZINER V. LYNN BEZINER V. LYNN BE				ers and tract de	acription	ns which have	actually t	been co	msolidated. (I	Use reverse	side o	á –	
or until a son-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I have been dominant have in the softmen	OF until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the adjoint Contained herein in true and complete I beil of my inovidage and belief. Signature Matter L. Bradshaw Position Sr. Staff Env./Reg.: Meridian Oil Inc. Company O5 June 1990 Date SURVEYOR CERTIFICATION I hereby certify that the well location i on this plat was plotted from field non the best of my knowledge belief 21.30' 447.11 42.1 447.11				to the well up	wil all in	lamata hava h			A				
OPERATOR CERTIFICATION I bareby cerify that the offer contained barein in true and complete bar of my browledge and beligf. Stemane Barby C. Control Printed Name Postor Postor Printed Name Postor Postor Printed Name Postor Printed Name Postor Postor Query Statistic Straff Env./Reg. Meridian Oil Inc. Company O5. June 1990 Date SURVEYOR CERTIFICATION I hereby certify that the well location or this plat was platted from field na actual travers Postor QL/O Postor QL/O Postor QL/O QL/O <th>QPERATOR CERTIFICATION I hereby certify that the inform Contained herein in true and complete I Design that the inform Signature Match J. Bradshaw Position ST. Staff Env. / Reg. 1 Meridian Oil Inc. Company O5 June 1990 Date SURVEYOR CERTIFICATION Value 42.16 a.c. 660'-0 SURVEYOR CERTIFICATION I hereby certify that the well location in this plate was plotted from field and actual survey made by me or welded being? 21.30' MAY 22, 1990 Signature & MAY 22, 1990 Couting and thet the survey actual form form form form form form form</th> <th>or until a</th> <th>DOD-SLADO</th> <th>and unit, e</th> <th>liminating such</th> <th>n interest</th> <th>t, has been ap</th> <th>proved by</th> <th>the Di</th> <th>(by communi vision.</th> <th>uzation, uni</th> <th>uzauc</th> <th>n, lorced-pooli</th> <th>ng, or otherwise)</th>	QPERATOR CERTIFICATION I hereby certify that the inform Contained herein in true and complete I Design that the inform Signature Match J. Bradshaw Position ST. Staff Env. / Reg. 1 Meridian Oil Inc. Company O5 June 1990 Date SURVEYOR CERTIFICATION Value 42.16 a.c. 660'-0 SURVEYOR CERTIFICATION I hereby certify that the well location in this plate was plotted from field and actual survey made by me or welded being? 21.30' MAY 22, 1990 Signature & MAY 22, 1990 Couting and thet the survey actual form form form form form form form	or until a	DOD-SLADO	and unit, e	liminating such	n interest	t, has been ap	proved by	the Di	(by communi vision.	uzation, uni	uzauc	n, lorced-pooli	ng, or otherwise)
42.16 a. 660'-0 42.16 a. 660'-0 42.11 a. 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 742.11 a. 742.11 a. 743.11	42.16 a. 660'-0 42.11 a. 660'-0 42.11 a. 660'-0 42.11 a. 660'-0 660'-0 660'-0 660'-0 660'-0 742.11 a. 75. 75. 75. 75. 75. 75. 75. 75					<u> </u>	F					- - _		
42.16 a.s SURVEYOR CERTIFICATIO 42.16 a.s SURVEYOR CERTIFICATIO 42.11 a.s SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plated by me or und supervison, and that the same is the actual surveys made by me or und supervison, and that the same is the correct to the best of my knowledge belief 21.30' Yu Y	42.16 a. Contained brein in True and complete 1 92.16 a. Signature 92.16 a. Surveya 92.17 a. Surveya 92.18 a. Surveya 92.19 a. Surveya 92.19 a. Surveya 92.19 a. Surveya 92.19 a. Surveya 93.10 a. Surveya 94.11 a. Surveya 94.11 a. Surveya 94.11 a. Surveya 95.11 a. Surveya 96.11 a. Surveya 97.12 a. Su			1					1					
42.16 a. 21.30' 42.11 c.c. 21.30' 42.11 c.c. 42.11 c.c. 42.1	42.16 a. 21.30' 42.11 a. 21.30' 42.11 a. 42.11 a.			i										
42.16 a. Printed Name Robert L. Bradshaw Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05 June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field an actual surveys made by me or wad supervison, and that the same is true correct to the best of my knowledg belief 2130' 42.11 ac. NAX 22, 1990 Signature & MAY 22, 1990 Signatu	42.16 a. 660'-0 42.16 a. 660'-0 42.11 a. 660'-0 42.10 a. 660'-0 660'-0 660'-0 660'-0 660'-0 742.11 a. 660'-0 742.11 a. 750'-0 742.11 a. 750'-0 742'-0			1										
42.16 a. Printed Name Robert L. Bradshaw Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05 June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field an actual surveys made by me or wad supervison, and that the same is true correct to the best of my knowledg belief 2130' 42.11 ac. NAX 22, 1990 Signature & MAY 22, 1990 Signatu	42.16 a. 660'-0 2130' 42.11 a. 660'-0 42.11 a. 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 660'-0 742.11 a. 750 742.11 a. 750 750 750 750 750 750 750 750								į					
42.16 a. Friated Name 90 Robert L. Bradshaw Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05. June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field ne cactual surveys made by me or use inpervison, and that the same is true correct to the best of my knowledg belief. 21.30' 42.11 42.11 42.11 42.11	Printed Name Robert L. Bradshaw Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05 June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field and catual surveys catual surveys 42.10 a. 21.30' 42.11 a. 21.30' 42.11 a. a. beligf Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 <td></td> <td></td> <td>i</td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td>4</td> <td>Signature</td> <td></td>			i					1			4	Signature	
Robert L. Bradshaw Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05. June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is true correct to the best of my knowledg belief. 21.30' -42.11	Robert L. Bradshaw Position Sr. Staff Env. /Reg.: Meridian Oil Inc. Company 05 June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field no actual surveys make by me or und supervison, and that the same is true to be log f Date Surveyed A2.11 acc. A2.50' A2.10 acc. A2.50' A2.10 acc. A2.10 acc. A2												Hobert	J. Bradsha
Position Sr. Staff Env./Reg. Meridian Oil Inc. Company 05 June 1990 Date 92.16 a. -660'+0 2130' -42.11 a. -42.11 a. -660'+0 Surveys made by me or und supervison, and that the same is true correct to the best of my knowledg belief Date Surveyed -42.11 a. -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -660'+0 -700' -700' -710' -700' -700' -71	Position Sr. Staff Env. / Reg.: Meridian Oil Inc. Company 05. June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location ion this plat was plotted from field no actual surveys made by me or under supervisor, and that the same is true correct to the best of my knowledge belief. 2130'			į.					į					
42.16 ac -660'-0 21.30' 42.11 ac. Meridian Oil Inc. Company 05 June 1990 Date SURVEYOR CERTIFICATIO I hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervision, and that the same is true correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 Signature & MAY 22, 1990 Signature & MAY 22, 1990 Certifice May 22, 1990 Signature & Surveyed MAY 22, 1990 Signature & Surveyed Surveyed Signature & Surveyed Surveyee Surveyee Surveyee Surveyee Surveyee Survey	42.16 a. SURVEYOR CERTIFICATION 42.16 a. SURVEYOR CERTIFICATION -660'-0 SURVEYOR CERTIFICATION -660'-0 on this plat was plotted from field no -2130' actual survey made by me or unda -42.11 actual survey mode by me or unda -2130' MAY 22, 1990 Signature & MAY 22, 1990 Y. LYNN MAY 22, 1990								+				Robert L	. Bradshaw
42.16 a. 660'	Company 05. June 1990 Date SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervision, and that the same is und correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 Signature & Signature			-					Ì					
42.16 a. 42.16 a. 660'-0 2130' 42.11 a.c. 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or under the best of my knowledge belief Date Surveyed MAY 22, 1990 Signature & NEW Profession Fully with the series of my knowledge belief Date Surveyed MAY 22, 1990 Signature & NEW Profession Fully with the series of my knowledge belief Date Surveyed MAY 22, 1990 Signature & NEW Profession Fully with the series of my knowledge belief Certification (1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	42.16 a. 42.16 a. 660'-0 2130' 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 302 42.11 a.c. 42.11 a.c.								i					Oil Inc.
42.16 a.c 42.16 a.c 660'+0 2130' 42.11 a.c. Bate SURVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field ne actual surveys made by me or und supervison, and that the same is true correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 Signature & Surveyet MAY 22, 1990 Signature & Surveyet Signature & Surveyet Surveyet Signature & Surveyet Surveyet Surveyet Surveyet Signature & Surveyet Surv	42.16 a. SURVEYOR CERTIFICATIO 42.16 a. I hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervision, and that the same is true correct to the best of my knowledge beligf. 2130' MAY 22, 1990 42.11 MAY 22, 1990 Signature & Strueyed MAY 22, 1990 V. LYNN BEZNER BEZNER V. LYNN BULLEN V. LYNN BU								1				-	1000
42.16 a. 42.16 a. 500'-0 500'-0 2130' 42.11 a.c. 500'-1 1 hereby certify that the well location on this plat was plotted from field na actual surveys made by me or und supervision, and that the same is true correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & Soft NEW Professional survey of V. LYNN BEZNER NO.7920 Signature (Soft NEW) Certification Certification Signature (Soft NEW) Certification Signature (Soft NEW) Certification Signature (Soft NEW) Signature (Soft NEW) Certification Signature (Soft NEW) Signature (Soft NEW) Si	42.16 a. 42.16 a. 5URVEYOR CERTIFICATIO 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or unduling supervision, and that the same is true correct to the best of my knowledge belief. Date Surveyd MAY 22, 1990 Signature & MAY 22, 1990 Signature & MAY 22, 1990 Signature & MAY 22, 1990 Certification State 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1			ł					į					1990
42.16 a. -660'-0 2130' 42.11 a.c. I hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is tru correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & WAY 22, 1990 Signature & WAY 22, 1990 Signature & WAY 22, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990	42.16 ac -660'-0 -660'-0 -2130' 42.11 ac. 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or unduling supervision, and that the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & MAY 20, 190 Signature & MAY 20, 190 Signature & MAY 20, 190			ł					1				Date	
42.16 a. -660'-0 2130' 42.11 a.c. I hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is tru correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & WAY 22, 1990 Signature & WAY 22, 1990 Signature & WAY 22, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990 Certificer WAY 20, 1990	42.16 ac -660'-0 -660'-0 -2130' 42.11 ac. 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or unduly supervision, and that the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 Signature & NEW Profession Survey, NEW Profession Survey, NEW Profession Survey, NEW New May 22, 1990 Signature & New May 22, 1990 Signature & Surveyed V. LYNN * BEZNER No 7920 Signature & New May 22, 1990 Signature & Surveyed * No 7920 Signature & Surveyed * No 7920 * No 7920 * Total Surveyed * No 7920 * Total Surveyed * No 7920 * Total Surveyed * No 7920 * Total Surveyed * No 7920 * Total Surveyee * No 7920 * Total Surveyee * Total Surveyeee * Total Su													
-660'-0 -660'-0 2130' 42.11 acc. I hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is tru correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & NEW Profession Surveyors V. LYNN * BEZNER NO 7920 Certifical Way Certifical Way Cer	 -660'+0 2/30' 4/2.11 a.c. 1 hereby certify that the well location on this plat was plotted from field no actual surveys made by me or und supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & MAY 22, 1990 	2 7 38 - 14 - 14 - 14 - 14											SURVE	YOR CERTIFICATIO
a-660'-0 2/30' 4/2.11 a.c. BEZNER 1362 1362 1362 actual surveys made by me or und supervison, and that the same is tru correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & Surveyed V. LYNN BEZNER NO 7920 Signature Surveyed Certification (Survey) Certification (Survey) Survey (Survey) Certification (Survey) Survey (Survey) Certification (Survey) Survey	-660'+0 on this plat was plotted from field no actual surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & Serveyed V. LYNN * BEZNER NO 7920 Certification V. LYNN State (362 V. LYNN State (3	42.16	ä L	1					ļ				1 1 1	·
actual surveys made by me or und supervison, and that the same is tru correct to the best of my knowledg belief. Date Surveyed MAY 22, 1990 Signature & Survey NEW 4 Profession Survey of WAY 22, 1990 Certifica 10, 10, 1990 Certifica 10, 1990 Signature & Survey of Sur	-660'-0 actual surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief: Date Surveyed MAY 22, 1990 Signature & State NEW Profession Surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief: Date Surveyed V. LYNN * BEZNER Signature & State NEW Profession Surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief: Date Surveyed V. LYNN * BEZNER Signature & State NEW Profession Surveys made by me or under supervison, and that the same is true correct to the best of my knowledge belief: Date Surveyed V. LYNN * BEZNER Signature & State NEW * State New State			I					ł					
2130' 2130' 42.11 ac. Bezner & State and the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & State and NEW Professional Auroscience of the same is true of the best of my knowledge belief. Date Surveyed V. LYNN * BEZNER Professional Auroscience of the same is true correct to the best of my knowledge belief. V. LYNN * BEZNER Professional Auroscience of the same is true Certification of the best of my knowledge belief. Date Surveyed Certification of the same is true correct to the best of my knowledge belief. Date Surveyed Certification of the same is true correct to the best of my knowledge belief. Date Surveyed Certification of the same is true correct to the best of my knowledge belief. Date Surveyed Certification of the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & State of the same is true correct to the best of my knowledge belief. Date Surveyed Certification of the same is true correct to the best of my knowledge belief. Date Surveyed MAY 22, 1990 Signature & State of the same is true to the best of my knowledge belief. Certification of the same is true correct to the best of my knowledge belief. Date Surveyed Signature & State of the same is true correct to the best of the same is true to the best of the same is true to the best of the same is true to t	2130' 2130' 42.11 ac. Bate Surveyed MAY 22, 1990 Signature & Surveyed NEW Professioner Surveyed V. LYNN * BEZNER NOV 7920 Ceruifical 193 V. LYNN * BEZNER Signature Surveyed * Ceruifical 193 V. LYNN * BEZNER Signature Surveyed * Ceruifical 193 * Surveyed * Ceruifical 193 * Surveyed *	- ~660′-+0		į.					i					
2130' 2130' 42.11 ac. Signature & Sort NEW Profession Surveyour V. LYNN BEZNER NO. 7920 Certificar W.	2130' 42.11 ac. MAY 22, 1990 Signature & State No. 2920 V. LYNN BEZNER NO. 7920 Certificat No. 7920 V. LYNN BEZNER V. LYNN BEZNER V. LYNN BEZNER Signature & State No. 7920 Signature & St			1									•	
2130' 42.11 ac. Signature & Surveyed NAY 22, 1990 Signature & Surveyed V. LYNN BEZNER NO.7920 Certifical Way	2130' 42.11 a.c. Bate Surveyed MAY 22, 1990 Signature & Soft NEW Profession Surveyed V. LYNN BEZNER NO. 7920 Signature & Soft NEW V. LYNN BEZNER NO. 7920 Signature & Soft NEW V. LYNN Soft V. LYNN Soft V. LYNN Soft NEW V.			1					i					ue best of my knowledge
MAY 22, 1990 42.(1 a.c. Signature & S.P. NEW Professioner Survey of the Second Standard Second Standard Second Standard Second Secon	MAY 22, 1990 4 21 a.c. Signature & Surveyout And Profession Surveyout And BEZNER NO. 7920 Certifical 102 V. LYNN BEZNER V. LYNN BEZNER			1		1			ł				-	
Signature & Sort NEW W Profession Survey of the BEZNER NO. 7920 Certification Survey of the Sort	Signature & Sorth NEW Professioner Survey of the W BEZNER NOV 7920 Certification V. LYNN De Signature & Sorth NEW BEZNER V. LYNN BESNER V. LYNN DE Signature & Sorth NEW Sorth N	2/30) '	1		ļ			1				Date Surveyo	
Profession Curvery of the Walt	/362 /362	<u> </u>	- <u> </u>			ŀ			+			-		
V. LYNN * BEZNER NO. 7920 Ceruifical 19	^{/362} ^{/362}	· · · · · · · · · · · · · · · · · · ·		1										E NEW AND
Certification Sufficiency Sufficiency	(362 V. LYNN DE SUEMD B. * 75			1					1				R	
Certification Sufficiency Sufficiency	(362 V. LYNN DE SIEND (362 (362) (36			1					ļ				∦\$ <u>`</u> ;	V. LYNN
Certification Sum	1367 V. LYNN DE SIEHND S. # 75			ŧ.									₿★ I	
	V. LYNN DE SULHND BY S. # 79			Į.					į				1121	RNO 7920 .
	V. LYNN DESDEHND BASS. # 79			1									Certifica	1 Dynag
V. LYNN DE XIER, 975. #75													B	ED LAND SUR
	330 660 990 1320 1650 1960 2310 2640 2000 1500 1000 500 0								F			=	V. LYNN B	EZNER: 8. # 79

BLOWOUT PREVENTION EQUIPMENT 10" 900s ALL FLANGED EQUIPMENT 5,000# WORKING PRESSURE - 10,000# TEST

ANNULAR

