Form 9-331 C (May 1963)				SUBMIT		LICAT	E.	Form Budge	approve t Bureau	d. 1 No. 42–R1425.	
	UNITED STATES (Other instrumons on reverse side)							30-025-31099			
	DEPARTMENT OF THE INTERIOR 3 23240							5. LEASE DESIGNATION AND SERIAL NO.			
	GEOLOGICAL SURVEY							NM 19859			
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN,	OR PLI	JG B	ACK	6.	IF INDIAN,	ALLOTTE	OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN	ו	PI LIC	BAC	K []	7.	UNIT AGE	EMBNT N	AME	
b. TYPE OF WELL											
2. NAME OF OPERATOR	WELL OTHER		SINGLE	<u> </u>	MULTIPI			FARM OR I			
							_	Gila 4	Deep	Com	
Oryx Energy C 3. Address of Operator	lompany							2			
P 0 Box 186	l, Midland, Te:	vac 79702							POOL, 0	R WILDCAT	
4. LOCATION OF WELL (]	Report location clearly an		any State	requirements	.•)	<u> </u>	-	Wildca	·		
At surface							11.	MITCICA BBC., T., B AND SURV	., M., OB E	BLE.	
At proposed prod. zo	F, 1980' FNL	& 1980' FWL									
14								4, T-2			
	AND DIBECTION FROM NE		0						B PARISH	13. STATE	
15. DISTANCE FROM PROF	: of Jal, New Me POSED*		16. NO. OF	ACRES IN LE	ASE	17. NO.		Lea		New Mexico	
LOCATION TO NEARES PROPERTY OF LEASE	LINE, FT.	1980	920		-		TO THE WELL				
18. DISTANCE FROM PRO							20. ROTART OR CABLE TOOLS				
TO NEAREST WELL, I or applied for, on th	DRILLING, COMPLETED, His lease, ft.	1320	15	,000			Rota	ary			
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)						2	2. APPROX.	DATE WO	RE WILL START*	
3445.7' GR							-	Upon .	Approv	val	
23.		PROPOSED CASING	AND CE	MENTING P	ROGRA	M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPT	H			QUANTITY	OF CEMEN	IT.	
17-1/2"	13-3/8"	54.5#		700'		740	sxs	to Su	rface	CIRCULATE	
12-1/4"	9-5/8"	36#		<u>5100'</u>		1600	sxs	to Su	rface ⁽	ALCHLATE	
8-3/4"	7"	26#		13,000'				Est.			
6-1/8"	4-1/2"Line:	r' 15.1#		14,800'		300	SXS	TOC 11	2,700'		
				12,700'	TOL						
Lease Descrip	tion: All of a	Section 4 (ex	cept tl	he NW/4	NW/4)	and	the	W/2 of	f Sect	ion 3	
		20 Acre Lease	-								
	NLI / A NLI	/4 of Section	4 - C	ommuniti	rod			2			
	14 IAM	74 OI SECLION	14 - 0	Ommunitu	zeu			i i i i i i i i i i i i i i i i i i i			
									1	0	
									السؤ		
APPROVAL SUBJECT	•••								•••••]	m	
GENERAL REQUIREN									B. Propaga	0	
SPECIAL STIPULATI	ONS							÷	සු		
AFTACHED	_										
	B PROPOSED PROGRAM : If drill or deepen direction										
preventer program, if an 24.	D y .										
u. 	1 L										
BIGNED	14 0 - 1 42	TITLI	<u> </u>	<u>roration</u>	Anal	lyst		DATS _	11-2	20-90	
(This space for Fed	eral or State office use)	8									
PERMIT NO.			1 p d d	OVAL DATE							
· · · · · · · · · · · · · · · · · · ·	···								2 H	1 1 5	
APPROVED BY		TITL	<u>x</u> . <u>x</u> .		- <u></u>			DATE _	12-1	10 90	
CONDITIONS OF APPRO	VAL, IF ANY :			. .							

*See Instructions On Reverse Side

Submit to Appropriate District Office State Longs - 4 suples Fee Longs - 3 copies

125630

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Maxice Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

 Outline the acreage dedicated to the subject well by colored peacil or hackure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation Communitization If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well ustil all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or ustil a non-standard usit, eliminating such interest, has been approved by the Division. 	Operator ORYX ENERGY CO.			Gila 4 Deep)	Well No. 2		
Actual Forces Location of Well: 1980 feet from the West Indicated Acresses: 3445.7 Arcka Notic Wildcatt 320 Acres 1. Outline the screege deduces to the subject well by colored pacif or lacking mathematics as the pile badow. 2.1 If more than one lease is dedicated to fib well, cultime each and identify the orwarmhip thereof (both as to working interest and noyaky). 3.1 If more than one lease of different ownership is dedicated to the well, have the interest of all owners bees coasabilized by communicitazion, unitation, formed pooling, or otherwise) Yes Yes No If answer is "yes" type of coasabiliation Communifitzation Yes Yes No If answer is "yes" type of coasabiliation, unitization, formed pooling, or otherwise) or until a son-emadement and tractered have been coasabiliated (by communifitzation, unitization, formed-pooling, or otherwise) OPERATOR CERTIFICATION 1980 3448.5 3448.0 3448.0 If any output the information of the son and complice and output to the information of the son and complice on a basis of the information of the son and complice on a basis of the information of the son and the information of the son and the information of the informatinformatinformation of the information of the informat		ction 4						
Science image: Dedicated Production Dedicated Accessed 3445.7 Active 320 Accessed 1. Outline the accessed actionade to the aubject well by octored panel or backets match on the pist below. 1 320 Access 2. If more them one issue of different overathip is dedicated to the well, have the interest of all owners been consolidated by communitation, our provide active overathip is dedicated to the well, have the interest of all owners been consolidated by communitation, our provide active overathip is dedicated to the well, have the interest of all owners been consolidated overation and into descriptions which have actually been consolidated (Use myrare add of the form if accessery.) No all communities of the owner and into descriptions which have actually been consolidated (Use myrare add of the owner and into description which have actually been consolidated (Use myrare add of the owner and into description which have actually been consolidated (Use myrare add of the owner and into description which have actually been consolidated (Use myrare add of the ide of or owner add of the ide of or owner add to the ide of a my beending and have in increased and add merini in the add complex the ide of and provide of the ide of and provide ide of and add there in in the add complex the ide of and provide ide of and provide ide of the ide of and provide ide of and add of the ide of and provide of add ide of and provide ide of add provide ide of and provid	1080	N	orth line and	1980		West line		
1. Outline the screege decided to the subject well by octored panel or lacidam matrix on the pist below. 2. If more than one hear of different overship is dedicated to the well, have the interest of all owners been consolidated by communitization, array that the the the the the the the interest of all owners been consolidated by communitization, array to be the the the the the the the the the th								
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usatization, force-pooling, sc.? Communitization If answer is "bo" list the overant and tract descriptions which have schaally been consolidated. (Use reverse aids of this form if accessery). No allowed by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed by will be segmed to the well used all intervent, here been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed by will be segmed to the well used all intervent, here been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed by will be segmed to the well used all intervent, here been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed by will be allowed by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed be well been approved by the Division. OPERATOR CERTIFICATION I have been approved by the Division. If allowed be well been approved by the Division. Signature A station. If allowed be well been approved by the Division. Signature A station. If allowed been approved by the Division. Signature A station. If allowed been approved by the Division. Signature A station. If allowed been approved by the Division. Signature A station. If allowed been approved by the Division. Signature A station. If allowed	2. If more that	n one lease is ded	icated to the well, outline each as	ad identify the ownership thereof	(both as to working intere	• •		
OPERATOR CERTIFICATION I haveby certify that its information is true and complete bas of my invandage and build. Segments Segments 1980' 3448.0 1980' 3446.5 	unitization, Ye If answer is "n this form if ne No allowable	force-pooling, etc a bo" list the owner ccessary. will be assigned to	.? No If answer is "yes" to and tract descriptions which hav to the well until all interests have	ype of consolidation ve actually been consolidated. (U been consolidated (by community	Communitizati He reverse side of	on		
Signature Signature Maria L. Perez Printed Maria Proration Analyst Company Oryx Energy Company Data 11-20-90 SURVEYOR CERTIFICATION / hereby corrify that the well location or the plat was plotted from field a actual survey made by mark by mark is pro- correct to the base of my bacaded pagersion, and that the same is tr correct to the base of my bacaded baily Link MELLING Streament & Sector Surveyor October 3, 199 Signature & Sector Surveyor Contraction Surveyor Signature & Sector Surveyor Signature & Sector Survey				pproved by the Division.	11	hereby certify that the information		
SURVEYOR CERTIFICATION I hereby certify that the well location on this plat was plotted from field in actual surveyor made by me or und supervison, and that the same is tri- correct to the best of my knowledge bailef: Date Surveyed October 3, 199 Signature & Seel of Professional Surveyor Market Market Market Surveyor Supervison, Surveyor October 3, 199 Signature & Seel of Professional Surveyor	1980	<u> </u>			Signature Printed N Mari Positice Pror Company Oryx Dets	a L. Perez ation Analyst Energy Company		
Signature & Scol of Professional Surveyor				AND SUR T	SUI	RVEYOR CERTIFICATION certify that the well location show plat was plotted from field notes of surveys made by me or under m on, and that the same is true an		
					Signatur	n & Soni of mail Surveyor		
				<u>i</u>				