

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Doyle Hartman	Well API No. 30-025-31147
Address P. O. Box 10426, Midland, TX 79702	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carter Eaves "NCT-A"	Well No. 2	Pool Name, Including Formation Jalmat (T-Y-7R) Oil	Kind of Lease State Federal or Fee	Lease No.
Location Unit Letter D : 660 Feet From The North Line and 924 Feet From The West Line Section 6 Township 24-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Conoco Surface Transportation	Address (Give address to which approved copy of this form is to be sent) 10 Desta Drive E, Suite 550, Midland, TX 79705					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Doyle Hartman	Address (Give address to which approved copy of this form is to be sent) P. O. Box 10426, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 6	Twp. 24S	Rge. 37E	Is gas actually connected? Yes	When? 2-26-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XXXX	Gas Well	New Well XXXX	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-28-91	Date Compl. Ready to Prod. 2-11-91		Total Depth 3600		P.B.T.D. 3552			
Elevations (DF, RKB, RT, GR, etc.) 3317.3 GR	Name of Producing Formation Yates		Top Oil/Gas Pay 2972		Tubing Depth 3330			
Perforations 2972-3265					Depth Casing Shoe 3594			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"		DEPTH SET 453.5'		SACKS CEMENT 700 sx circ			
8-3/4"	7"		3594'		1525 sx circ			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

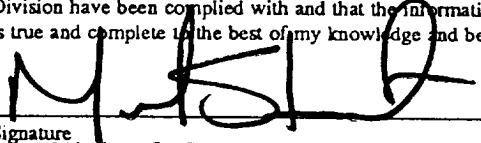
Date First New Oil Run To Tank 2-11-91	Date of Test 2-12-91	Producing Method (Flow, pump, gas lift, etc.) Pumping 9 spm X 54" X 1-1/4"	
Length of Test 24 hrs	Tubing Pressure SITP = 136 psig	Casing Pressure FCP = 8 psig	Choke Size 64/64
Actual Prod. During Test 3.99	Oil - Bbls. 4.0	Water - Bbls. 0.2	Gas- MCF 25

GAS WELL

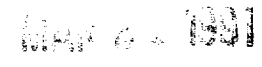
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Michael Stewart Engineer
Printed Name Title
3-7-91 915/684-4011
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 

By 

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.