

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. "
7. Lease Name or Unit Agreement Name Carter Eaves "NCT-A"
8. Well No. 2
9. Pool name or Wildcat Jalmat (T-Y-7R) Oil

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Doyle Hartman	
3. Address of Operator P. O. Box 10426, Midland, TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>924</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3317.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Fracture Stimulation <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-14-91 RU Halliburton and fracture treat well down tubing-casing annulus with 246,120 gallons of gelled water and liquid CO2 slurry carrying 70,637 lbs of 20/40 sand, 245,478 lbs of 12/20 sand and 277,880 lbs of 8/16 sand at an average rate of 40 BPM and average injection pressure of 1553 psig.

Clean up well by flowing to pit overnight.

2-15-91 Rig up foam unit and clean out sand fill to PBTD 3551'. Land tubing at 3368' RKB (105 jts + 1.1' SN + 18' MA). Run 2-3/8" X 1-1/4" X 12' RHAC insert pump on 3/4" API Class K rod string and place well to pumping at 9 spm X 54" stroke X 1-1/4" plunger. Continue testing well while waiting on gas sales line and tank battery installations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE

3-7-91

TYPE OR PRINT NAME

Michael Stewart

TELEPHONE NO.

915/684-4011

(This space for State Use)

ORIGINAL SENT TO JURY SECTION
APPROVAL SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 11 1991

CONDITIONS OF APPROVAL, IF ANY: