

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31147

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Doyle Hartman

3. Address of Operator  
P. O. Box 10426, Midland, Texas 79702

4. Well Location  
Unit Letter D : 660 Feet From The North Line and 924 Feet From The West Line  
Section 6 Township 24-S Range 37-E NMPM Lea County

7. Lease Name or Unit Agreement Name

Carter-Eaves "NCT-A"

8. Well No.

2

9. Pool name or Wildcat

Jalmat (T-Y-7R) Pro Gas

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3317.3

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3600'. Ran 71 jts 7" OD 23 lb/ft J-55 LT&C casing, 11 jts 7" OD 23 lb/ft K-55 LT&C casing, 1 Halliburton 7" OD superseal float shoe, 1 Halliburton 7" OD float collar and 18 centralizers - one at the shoe, one at the float collar, one every other joint thereafter, (total of 14), one inside of surface pipe at base of surface pipe and one inside of surface pipe on the top joint. Landed casing at 3598' RKB. Cemented well with a total of 250 sx of Halliburton HLC cement containing 1/2 lb/sx tuf-plug and 1/2 lb/sx flocele, 850 sx of Halliburton HLC cement containing 1/2 lb/sx flocele and 425 sx of a 50-50 blend of API Class-C and Pozmix "A" cement containing 18% salt, 2% gel and 1/4 lb/sx flocele.

Plug down at 8:30 PM CST 2-4-91. Circulated 400 sx of excess cement to pit. Pressured casing to 2300 psi and pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 2-5-91

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 15 1991