

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31147
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Carter-Eaves "NCT-A"
2. Name of Operator Doyle Hartman	8. Well No. 2
3. Address of Operator P. O. Box 10426, Midland, Texas 79702	9. Pool name or Wildcat Jalmat (T-Y-7R) Pro Gas

4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>924</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>24</u> <u>20-S</u> Range <u>37-E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3317.3 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 5:45 PM CST 1-28-91. Drilled 17-1/2" hole to a total depth of 453 feet. Circulated hole for one hour. Pulled out of hole with drill string. Ran 1 Halliburton 13-3/8" OD Texas Pattern notched shoe, 1 jt 13-3/8" OD H-40 48 lb/ft ST&C shoe joint, 1 Halliburton 13-3/8" OD superseal float collar and 9 joints 13-3/8" OD H-40 48 lb/ft ST&C casing and 6 centralizers (total of 453.36' of casing). Landed casing at 454 feet RKB. Cemented casing with 700 sx of API Class-H cement containing 1% thickset component "A" and 1-1/4% thickset component "B" cement. Circulated 220 sx of excess cement to pit. Pressured casing to 850 psi and pressure held okay. Released pressure and float held okay. Plug down at 9:30 AM CST 1-29-91. WOC 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Engineer DATE 2-4-91

TYPE OR PRINT NAME Michael Stewart TELEPHONE NO. 915/684-4011

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: