

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT READING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 51810, Midland, TX 79710-1810		8. FARM OR LEASE NAME COURTLAND MYERS	
3a. AREA CODE & PHONE NO. 915-688-6906		9. WELL NUMBER 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface K, 1720' FSL & 1980' FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT JALMAT-TANSIL-YATES- 7 RvY	
9a. API WELL NO. 30-025-31372		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 5, T-24-S, R-37-E	
14. PERMIT NO.		12. COUNTY OR PARISH LEA	
DATE ISSUED		13. STATE N.M.	
15. DATE SPUNDED 9-6-91	16. DATE T.D. REACHED 9-11-91	17. DATE COMPL. (Ready to prod.) 9-12-91	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3293.7' GR
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3470'	
21. PLUG BACK T.D., MD & TVD 3340'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2852'-3182' YATES		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN ONLY RAN CASED HOLE LOG, DID NOT RUN GR		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	28#	425'	12-1/4"
4-1/2"	11.6#	3470'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 SXS C		40 SXS	
900 SXS LITE & PREMIUM		150 SXS	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3200'		
31. PERFORATION RECORD (Interval, size, and number)			
2993'-3182', 1 SPF, 25 HOLES			
3110'-3130', 2 SPF, 20 HOLES			
2855'-2924', 1 SPF, 16 HOLES			
2852'-3110', 1 SPF, 200 HOLES			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2993-3182'		A W/1.2M G 7-1/2% NEFE HCL.	
F W/35.9M G 50-Q		CO2 FM, 130M# 12/20 BRADY SD.	
2855-2924'		A W/1M G 7-1/2% NEFE HCL.	
F W/19.5M# 50-Q		CO2 FM, 74M# 12/20 MESH SD.	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 10-10-91		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) 2" X 1-1/4" X 12' RWBC PUMP	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 12-12-91	HOURS TESTED 4-PT	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. 110#	CASING PRESSURE 40#	CALCULATED 24 HOUR RATE	OIL - BBL.
GAS - MCF. 263 AOF		WATER - BBL.	
OIL GRAVITY - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C-104, INCLINATION REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Maria J. Bar</u>		TITLE PRODUCTION ASST.	
DATE 12-23-91			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS.	DEPTH	TRUE VERT. DEPTH
RUSTLER	NA	NA	ONLY RAN CASSED HOLE LOG, DID NOT RUN GR LOG	RUSTLER	NA		
SALADO	NA	2700'	NOT AVAILABLE	SALADO	NA		
TANSIL	2700'	2850'	SALT	TANSIL	2700'		
YATES	2850'	3470'	ANHY. & SANDSTONE SANDSTONE & DOLOMITE	YATES	2850'		
<div>RECEIVED</div> <div>JAN 15 1992</div>							