

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator MERIDIAN OIL INC.	Well API No. 30-025-31372
Address P.O. Box 51810, Midland, TX 79710-1810	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name COURTLAND MYERS	Well No. 10	Pool Name, Including Formation JALMAT-TANSIL-YATES-7 RIVERS	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM-7488
Location				
Unit Letter K	1720	Feet From The SOUTH	Line and 1980	Feet From The WEST
Section 5	Township 24-S	Range 37-E	NMPM	LEA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil WELL DOES NOT PRODUCE <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas SID RICHARDSON CARBON & GASOLINE CO. <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 201 MAIN ST., FIRST CITY BANK TOWER, Ft. Worth, TX 76102					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 5	Twp. 24S	Rge. 37E	Is gas actually connected? YES	When? 9-26-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 9-6-91	Date Compl. Ready to Prod. 9-12-91		Total Depth 3470'		P.B.T.D. 3340'			
Elevations (DF, RKB, RT, GR, etc.) 3293.7' GR	Name of Producing Formation YATES		Top Oil/Gas Pay 2852'		Tubing Depth 2-3/8" @ 3200'			
Perforations 2852'-3182'					Depth Casing Shoe 3470'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 425'		SACKS CEMENT 300 SXS C			
7-7/8"	4-1/2"		3470'		900 SXS LITE & PREMIUM			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 263 AOF	Length of Test 4-PT	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) PMPG GAS WELL	Tubing Pressure (Shut-in) 110#	Casing Pressure (Shut-in) 40#	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
MARIA L. PEREZ
Printed Name
12-23-91
Date
PROD. ASST.
Title
915-688-6906
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 12/23/91
By
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.