

(July 1989)

(Formerly 94381, 1026, 328)

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)BLM Roswell District
Modified Form No.
NM060-3160-45. LEASE DESIGNATION AND SERIAL NO.
NM 7488**SUNDAY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

Unit K 1720' FSL & 1980' FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Courtland Myers

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Jalmat-Tansill-Yates-7Rvrs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T24S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3293.7' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud date, Set casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/6/91 Spud 12-1/4", drilled to 425'. Ran 10 jts 8-5/8", 28#, K-55 BTC Csg set @ 425'.
Cmt'd w/300 sx C + 2% CaCl + 1/4 PPS Flocele. Circ'd 40 sx to surface. WOC 12 hrs.9/12/91 Drilled 7-7/8" hole to 347'. Ran 79 jts. 4-1/2", 11.6#, K-55 LTC Csg set @ 3470'.
Cmt'd w/650 sx Howco Lite + 9 PPS salt + 1/4 PPS Flocele, tailed in w/250 sx
premium plus cmt. + 3 PPS salt + .4 % halad 344 + .4% CFR. Circ'd 150 sx to
surf. Bump plug w/1500 psi. WOC 4 days.

Ade

18. I hereby certify that the foregoing is true and correct

SIGNED

John L. Perry

TITLE

Production Assistant

DATE

10/3/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 24 1991

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HOBBS OFFICE