

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

So. Mattix Unit Federal #41

9. API Well No.

30-025-31474

10. Field and Pool, or Exploratory Area

Fowler (Upper Yeso)

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P. O. Box 3092, Houston, TX 77253 (Rm. 17.182)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(Unit G, SW/4, NE/4)

1650' FNL X 2524' FEL

Sec. 15, T-24-S, R-37-E, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & set casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud on 12/13/91 12.25" hole.

Drilled to 1048'. Ran 26 joints 8-5/8" casing & set at 1048'. Cemented csg w/850 sx Class "C" & 2% CACL. Circulated 70 sx cmt to pit. WOC 18 hrs.

TD at 5650'. Ran 135 joints 5.5", 15.5# K-55 TC&C & set at 5650'. Mixed & pumped 500 sx class "C" cmt, 16% Bentonite, 2% Salt, 0.4% retarder mix at 12.1 PPG & follow w/300 sx class "C" cmt at 14.8 PPG. Displaced cmt w/fresh water. No cmt return on surface.

Rig released 12/23/91

RECEIVED  
JAN 13 8 11 AM '92  
CARLOS J. GARCIA  
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed Kim A. Colvin

Title Asst. Admin. Analyst

Date 1/8/92

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: