

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P. O. Box 3092, Houston, TX 77253 Rm. 17.182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2450' FNL X 1600 FWL
Sec. 15, T-24-S, R-37-E, NMPM
(Unit F, SE/4, NW/4)

5. Lease Designation and Serial No.

LC-032450-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S.Mattix Unit Fed. #42

9. API Well No.

30-025-31476

10. Field and Pool, or Exploratory Area

Fowler (Upper Yeso)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perf & Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up 1/22/92
Tagged cmt at 5515'. Drilled to 5600' X drilled float collars X cmt to 5660'.
Displaced hole w/133 BBW. Tested 1000 psi - test OK. POH.
Perforated intervals 5124-40'; 5152-60'; 5164-78'; 5182-92'; 5200-10'; 5226-40';
5244-54'; 5266-96'; 5300-04'; 5311-21'; 5324-36'; 5339-60'; 5376-82'; 5402-14';
5438-42'; 5574-84'; 5607-17'; 5644-54'.
Acidized intervals 5124-5654' w/21,400 bbls 15% NE HCL using FPI pkr.
Ran tbg X pumped pkr fluid & pkr set at 5085 - test OK.
Rig released 1/30/92.

RECEIVED FOR RECORD
Adm

FEB 11 1992

RECEIVED, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Kenn A. Carman

Title Asst. Administrative Analyst

Date 2/3/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____