

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Amoco Production Company

3. Address and Telephone No.
P. O. Box 3092, Houston, TX 77253 (Rm. 17.182)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2500' FNL X 2524' FEL (Unit G, SW/4, NE/4)
Sec. 15, T-24-S, R-37-E, NMPM

5. Lease Designation and Serial No.

NM²321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S.Mattix Unit Federal #43

9. API Well No.

30-025-31477

10. Field and Pool, or Exploratory Area

Fowler (Upper Yeso)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and set casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 1/4/92

Drilled to 1050' . Ran 24 joints of 8.625", 32#, K-55 LT&C casing & set at 1050'.
Mixed & pumped 900 sx Class "C" cmt & 2% CACL. Mixed at 14.8 ppg. Got cmt
returns to surface & circulated 298 sx to pit. WOC 18 hrs.
TD at 5660'. Ran 135 joints 15.5#, K-55 LT&C csg. Cemented w/750 sx Class "C",
16% gel, 2% salt, 0.4% retarder, 0.2% defoamer & 0.25 LD Flocele/sx.
Circulated 70 sx cmt to pit.
Rig released 1/14/92.

14. I hereby certify that the foregoing is true and correct

Signed Kim A. Colson

Title Asst. Admin. Analyst

Date 1/23/92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: