

N.M. OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

February 28, 1995

(See reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

South Mattix Unit Federal #44

9. API WELL NO.

30-025-31478

10. FIELD AND POOL, OR WILDCAT

Fowler Paddock Upper Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-24S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

Nm

14. PERMIT NO.

DATE

MAR 17 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☒

DIFF. RENOV. ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 4891 Houston, Tx 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2500' FNLX 1650' FEL

At top prod. interval reported below

At total depth

15. DATE SPUDDED

12-23-91

16. DATE T.D. REACHED

1-2-92

17. DATE COMPL. (Ready to prod.)

1-29-92

20. TOTAL DEPTH, MD & TVD

5644'

21. PLUG, BACK T.D., MD & TVD

✓ 5015'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

✓ 4873 - 4926' Fowler - Paddock - Upper Gas

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density / Neutron

27. WAS WELL CORRED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32 #	1057'	12 1/4"	900 SX C1"C" - Surface	
5 1/2"	15.5 #	5644'	7 7/8"	1150 SX C1"C" - Surface	
				CCirc. 200 SX to pit)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	✓ 4873	✓ 4839

31. PERFORATION RECORD (Interval, size and number)

✓ 4873 - 4926' w/ 4SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
✓ 4873 - 4926	ACID - 5000 GALS 15% NE HCL XADDITIONS

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-14-95						SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	ACCEPTED FOR RECORD		OIL GRAVITY-API (CORR.)	
				MAR 13 1995			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			

35. LIST OF ATTACHMENTS

PENDING FURTHER EVALUATION

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. J. Bean

TITLE

STAFF BUSINESS ANALYST

DATE

3-13-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.