

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 16 10 10 AM '94

JUN 21 10 00 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Mattix Unit Federal #44

9. API Well No.

30-025-31478

10. Field and Pool, or Exploratory Area

Fowler Paddock, Upper

11. County or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No.

P.O. Box 3092 Houston, Tx 77253 (M.C. Wines; MC 18.110)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2500' FNL X 1650' FEL Sec 15, T-24S, R-37E
Unit Letter G

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Recomplete well from the Fowler-Upper Yeso (water injector) to the Fowler-Paddock, Upper (gas well) as per the following procedure:

1. Kill well and pull Tbg X Pkr.
2. Run Bit and Scraper.
3. RIH and set CIBP at 5050' and cap w/ 35' cmt plug. Pressure test
4. Perf Upper Paddock 4873-4926' w/ 4 SPF.
5. RIH w/ Tbg X Pkr. Set Tbg end at 4870'.
6. Acidize w/ 2500-5000 gal 15% HCL at 1-2 BPM (Volume and rate are flexible - generally the rate should be as high as possible without the pressure exceeding any equipment limits). Displace w/ N2 to the perfs (estimate 100 mscf of N2 required and should result in a wellhead surface pressure of 2200 psi.).
7. Immediately flow back to clean up and test.

14. I hereby certify that the foregoing is true and correct

Signed Matthew C. Wines

Title Business Analyst

Date 6/8/94

(This space for Federal or State official use)

(ORIG. SGD.) **JOE G. LARA**

Title PETROLEUM ENGINEER

Date 7/14/94

Approved by _____
Conditions of approval, if any: