

10. The pressure control diagram is attached to Form 3160-3. The following additional information is as follows:

8-5/8" casing installation: 10" - 3M BOP stack to be installed and tested to 1500 psi before drilling the 8-5/8" casing shoe. The BOP stack is to consist of one blind ram BOP and one pipe ram BOP.

11. See Form 3160-3.

12. A. DST Program: None

B. Core: None

C. Mud Logging: Two-man unit 2500' to TD

D. Wire Line Logs:

The following suite of logs will be run in both of the listed intervals:

CNL-FDC/GR/CAL:	TD SCP (CNL/GR to surface)
DLL/MSFL/GR:	TD-SCP

13. No abnormal pressures are anticipated. Bottom hole pressures to TD expected to be 1500 psi. Bottom hole temperature 110° F. No Hydrogen sulfide expected in this known drilling area. No crooked hole or abnormal deviation problems.

14. Anticipated starting date of spud 6-01-92. Anticipated drilling time expected to be 11 days from surface to TD.