Form 3160-3 (July 1989)

CONTACT RECEI'
OFFICE FOR NUM.

BLM Roswell District Modified Form No

(formerly 9–		UNITED			OF COPIES RI (Other instruction	-	NM060-316	50-2			
	N. M. UL POE	PARTMENT O	FTHE	INTERIOR	reverse side)		5. LEASE DESK	NATION A	NO SERIAL NO.	-	
	P. O. BOX 191	BUREAU OF 8 BAM	D MANAG	EMENT				NM-14	991		
P. O. BOX 19 BUREAU OF BLAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK		-					7 13/7 10050	455 844		•	
b. TYPE OF WELL	DRILL K	D	EEPEN		PLUG BAC	K□	7. UNIT AGREEN	MENI NAN	AE .		
OIL K GAS WELL OTHER SINGLE K ZONE							8. FARM OR LEASE NAME				
2. NAME OF OPERA	3a. AREA CODE & PH	ONE NO.	BILBREY '30' FEDERAL								
TEXACO EX	(915) 688-46	9. WELL NO.			•						
3. ADDRESS OF OPE								2			
P. 0. Box		nd, Texas 797					10. FIELD AND	POOL, OR	WILDCAT	,	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							LOST TANK DELAWARE			_	
660' FSL & 660' FWL, UNIT LETTER: M At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
SAME							SEC. 30, T-21-S, R-32-E				
14. DISTANCE IN M	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12		12. COUNTY OR PARISH		1	
32.5 MILES WEST OF EUNICE, NEW MEXICO							LEA		NM	_	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.				16. NO. OF ACRES IN LEASE 1220.75			OF ACRES ASSIGNED THIS WELL				
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION ⁶				19. PROPOSED		20. ROTAR	43.59 ROTARY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LOCATION* 10. NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 995' 8600'							ROTARY				
	ow Whether DF, RT,	GR FTC)				<u>L </u>			K WILL START *		
GR-3691'		(Carisbo	id Contro	lled Water	l csin	ا ا	LY 1.	1992		
23.		PROPOSE	ED CASIN	G AND CEMI	ENTING PROGRA	м Secre	tary's Pot	ash	R-111-P Pc	r National de	
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE		THREAD TYPE		ETTING DEPTH		TTY OF CEMENT	राधिक्ष	
20	16	65#	H-40		PE		40'	REDIMIX CIRCULAT		CULATE	
14 3/4	11 3/4	42#	H-40		ST&C	_	900'		700 SACKS (140)		
11	8 5/8	32#	K-55 & S-80		LT&C	4	550'	16	1600 SACKS		
7 7/8	5 1/2	15.5# & 17#	ا _{ا–55}		LT&C	1 80	500'	17	75 SACKS		
SURFACE CASININTERMEDIATE (s, 9.9gw/s). PRODUCTION CA 2ppg, 1.28f3/s SALT & 1/4# F	G - 700 SACKS CASING - 1350 F/B 250 SACKS SING - 1st STA B, 5.75gw/s). LOCELE (12.8p	CTOR - REDIMIX CLASS C w/ 2 SACKS 35/65 F S CLASS H w/ 1 NGE: 775 SACK DV TOOL @ 600 pg, 1.87f3/s,	% Cacl2 POZ CLAS 1% Cacl2 S 50/50 00'. 2nd 9.9gw/s	SS H w/ 6% (15.6ppg, POZ CLASS STAGE: 96 3). F/B 106	GEL, 5% SALT 1.19f3/s, 5.2 H w/ 2% GEL, 00 SACKS 35/6 0 SACKS CLASS	& 1/4# gw/s). 5% SAL 55 POZ C	T & 1/4# FL LASS H w/	OCELE	E (14. L, 5%		
TEXACO REQUES REQUEST SUBS' LINES TO A MUI	STS A VARIANCI IITUTING A ROT D/GAS SEPERA	ors in this qua e from order i ating head for for in lieu of i seperator in L	No. 2 RE R THE AN RUNNING	QUIRING A R INULAR PRE' THE LINES	EMOTE CONTROVENTER. WE VENTER. WE VENTER.	WILL INS	TALL TWO	UTSIDI	E CHOKE		
IN ABOVE SPACE DESC	CRIBE PROPOSED PRO	GRAM: If proposal is tally, give pertinent de	o deepen o	or plug back, giv surface locations	re data on present p	tue vertica	I depths. Give I	blowout	roductive zone. preventer program,		
(This space for Fe	deral or State office	use)		-			<u> </u>			!	

C.P. Basham/CWH APPROVED BY CONDITIONS OF APPROVAL IF ANY: GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

*See Instructions On Reverse Side

APPROVAL DATE -

_ TITLE _