Form \$160-3 (July 1989) (formerly 9-1 F. O. B HOBBS,	CONTACT RECE/ G OFFICE FOR NUM OF COPIES REQUIRED (Other instructions on reverse side)		BLM Roswell District Modified Form No. NM060-3160-2 30-025-31713 5. LEASE DESIGNATION AND SERIAL NO. NM-14331							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6.								6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK								7. UNIT AGREEMENT NAME		
OIL 7 GAS MULTIPLE MULTIPLE								8. FARM OR LEASE NAME		
WELL CJ WELL CONE CAL ZONE CAL							BILBREY '30' FEDERAL			
TEXACO EXPLORATION AND PRODUCTION INC. (915) 688-4620							9. WELL NO.		TEDERAL	
3. ADDRESS OF OPERATOR								3		
P. O. Box 3109, Midland, Texas 79702							10. FIELD AND	POOL, OR	WILDCAT	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface							LOST TANK DELAWARE			
1980' FNL & 660' FWL, UNIT LETTER: E At proposed prod. zone							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
SAME							SEC. 30, T-21-S, R-32-E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE			
32.5 MILES WEST OF EUNICE, NEW MEXICO 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF									NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660'						OF ACRES ASSIGNED THIS WELL				
(Also to nearest drig. unit line, if any)			19. PROPOSED	1220.75	20 POTAB	43.54				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1659*				19. PROPOSEL	8600'	20. NOTAL	ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show Whether DF, RT, GR, ETC.) 22. APPROX. DATE WORK WILL START*									RK WILL START *	
GR-3662' Carlsbad Controlled Water Basin July 1, 1992										
PROPOSED CASING AND CEMENTING PROGRAM Secretary's Potents R-111-P Pariosis										
HOLE SIZE CASING SIZE WEIGHT/FOOT GRADE THREAD TYPE SETTING DEPTH QUANTITY OF CEMENT										
20	16	65#	H-40		PE	- 02.11	40'		REDIMIX CIRCULATE	
14 3/4	11 3/4	42#	H-40		ST&C		900'		O SACKS	
11	8 5/8	32#	K-55 & S-80		LT&C	4	550'	160	00 SACKS	
7 7/8	5 1/2	15.5# & 17#	J-	55	LT&C	l 8	600' ^l	1775 SACKS		
CEMENTING PROGRAM: CONDUCTOR - REDIMIX. SURFACE CASING - 700 SACKS CLASS C w/ 2% Cacl2 (14.8ppg, 1.32f3/s, 6.3gw/s). INTERMEDIATE CASING - 1350 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SACKS CLASS H w/ 1% Cacl2 (15.6ppg, 1.19f3/s, 5.2gw/s). PRODUCTION CASING - 1st STAGE: 775 SACKS 50/50 POZ CLASS H w/ 2% GEL, 5% SALT & 1/4# FLOCELE (14.2ppg, 1.28f3/s, 5.75gw/s). DV TOOL @ 6000'. 2nd STAGE: 900 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 100 SACKS CLASS H (15.6ppg, 1.18f3/s, 5.2gw/s).										
THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.										
TEXACO REQUESTS A VARIANCE FROM ORDER No. 2 REQUIRING A REMOTE CONTROL UNIT FOR A 3M BOP, WE REQUEST SUBSTITUTING A ROTATING HEAD FOR THE ANNULAR PREVENTER. WE WILL INSTALL TWO OUTSIDE CHOKE LINES TO A MUD/GAS SEPERATOR IN LIEU OF RUNNING THE LINES TO A PIT AND THE INSIDE BLEED LINE WILL TERMINATE AT THE MUD/GAS SEPERATOR IN LIEU OF RUNNING TO THE PIT.										
if proposal is to drill if any. 24.	CRIBE PROPOSED PROV or deepen direction	GRAM: If proposal is to ally, give pertinent da	o deepen o	urface location	ve data on present ps and measured and	true vertica	al depths. Give t	olowout 'p	roductive zone. preventer program,	
						-	vait			
(This space for Federal or State office use)										
PERMIT NO APPROVAL DATE										
ADDROVED TV				_						
	PPROVAL IF ANY:		TITLE				DATE			

*See Instructions On Reverse Side

GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS