Form 3160-5 (November 1994)

3a. Address

Subsequent Report

☐ Final Abandonment Notice

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division APPROVED MB No. 1004-0135
Septimes July 31, 1996

1625 N. French Dr ease Serial No. Hobbs, NM

## 88246032339A SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well Oil Well Gas Well Other 8. Well Name and No. G H Mattix B #1 Name of Operator SAGA PETROLEUM LLC API Well No. 3b. Phone No. (include area code) 30-025-31770 415 W WALL, SUITE 1900 MIDLAND, TX 79701 (915)684-4219 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 460' FNL & 1980' FWL Sec 3 (C), T24S, R37E Teague Paddock-Blinebry 11. County or Parish, State LEA NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize ☐ Deepen ☐ Production (Start/ Resume) ☐ Water Shut-Off Notice of Intent

Reclamation

Recomplete

☐ Water Disposal

Temporarily Abandon

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Fracture Treat

☐ Plug Back

New Construction

☐ Plug and Abandon

RIH w/RBP on tbg, set @ 5250', spot 150 gals 15% double inhibited NEFE @ 5182'. POOH w/tbg. Perf 5142'-5182' w/20 holes, 1 JSPF RIH w/5-1/2" pkr w/ball catcher on 2-3/8" tbg to 5220', test RBP, Pull pkr to 5100' & set, swab & test Paddock zone for possible stimulation

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Alter Casing

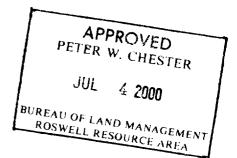
Casing Repair

Change Plans

☐ Convert to Injection

Unset pkr, POOH w/tbg & pkr, RIH w/TA & tbg, set TA above 5142', RIH w/pump & rods, hang well on and test Paddock for approx 2 weeks.

After test, POOH w/pump, rods, tbg, TA & MA. RIH w/tbg, retrieve RBP, POOH w/tbg, LD RBP, RIH w/MA, TA, tbg, rods & pump, SN, (pump intake below Blinebry perfs @ 5468' & TA above top Paddock perf). Test commingled Paddock-Blinebry perfs



☐ Well Integrity

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Bonnie Husband	PRODUCTION ASSISTA	PRODUCTION ASSISTANT	
Signature ,	Date		
- Bounce Sustand	06/27/2000		
	SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title LIAMS	Date I (1974)	
Conditions of approval, if any, are attached. Approval, certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operation	al of this notice does not warrant perfice to those rights in the subject lease		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitiou fraudulent statements or representations as to any matter within its jurisdiction.

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