.c.uu	3160	<b>)</b> -5
Nove	mber	1983)
Form	erly	9-331)

## UNITED TATES DEPARTMENT G: THE INTERIOR (Other instructions on BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICA

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. LC-064118

M.M. "OH"CONS: "EOMMISSION

PO BOY 1080

SUNDRY N	NOTICES	AND	REPORTS	ON	<b>WELLS</b>
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(Do not use this form for proposals to drill or to deepen or plug back

Use "APPLICATION FOR PERMIT—" for such proposals.)	HORE NEW MENIOD ACCAS		
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Plains Petroleum Operating Company	8. FARM OR LEASE NAME G. H.Mattix 'B'		
ADDRESS OF OPERATOR 415 West Wall, Suite 1000, Midland, TX 79701	9. WELL NO.		
i. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	#1  10. FIELD AND FOOL, OR WILDCAT, -/0716  Teague Blinebry 3/1/97		
Unit C, 460' FNL & 1980' FWL	11. SSC., T., R., M., OR RLK. AND SURVEY OR AREA		
15. ELEVATIONS (Show mether DF, RT, CR, etc.)	Sec 3, T24S, R37E  12. COLUMN OR PARISH 13. NAPATE		
6. Ch. J. A	1		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

	A service of the serv				
NOTICE OF INTENTION TO:		SUBSSQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other)			
(Other)	MPI STYD OPSPATIONS ACTIONS	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

7. SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

RU XL, load tubing to 500 psi. Pump 500 gal 15% NEFE down casing. Flush 09-08-94 w/150 BFW. SI 2 hours and pump back. Pump 13 BFW w/ 110 gal scale inhibitor and flush w/300 BFW. SI 24 hours and pump back.

RLSBAD, NEW M

I hereny certify that the foregoing is true and correct						
I hereby certify that the foregoing is true and correct		Area	Engineer		Septembe	er 20, 1994
This space for Federal or State office uses	TITLE _				DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _			<del></del> :	DATE	<del></del>