

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. S. DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 W. Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit C, 460' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

13. DATE SPUDDED

04/27/93

16. DATE T.D. REACHED

05/14/93

17. DATE COMPL. (Ready to prod.)

05/26/93

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3276' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6000' TD

21. PLUG BACK T.D., MD & TVD

5956.95' PBTB

22. IF MULTIPLE COMPL., HOW MANY?

25 1993

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blinebry 5313'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL-CCL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1192' GR	12-1/4"	635 SX 'C'	
5-1/2"	15.5#	5999.36' GR	7-7/8"	275 SX Poz H	
				700 SX 'C'	
				250 SX Poz H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5212'	5212'

31. PERFORATION RECORD (Interval, size and number)

5314' - 5468' (50 holes)

5752' - 5579.5' (26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5314' - 5468'	4410 gal 15% HCl w/75 ball sealers
5689'	4400 gal 15% NEFE HCl
5550'	800 gal 15% NEFE HCl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
05/27/93		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
05/31/93	24	24/64	→	61	112	387	1836	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90	N/A	→	61	112	387	37°		

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

PPOC

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Nieberding

TITLE

Mark A. Nieberding
Petroleum Engineer

DATE

6/8/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JUN 29 1993

GOD HOBBS
OFFICE