

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

REVERSE SIDE  
N. M. OIL WTS.  
P. O. BOX 1980

Expires August 31, 1985

NAME, DESIGNATION AND SERIAL NO.

IC-064118 032339A

IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR  
Plains Petroleum Operating Company

415 West Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit C, 460' FNL & 1980' FNL

14. PERMIT NO.

32-D-25-31778

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3276' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

G. H. Mattix 'B' Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Teague (Blinberry)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T24S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 04-27-93 McGee Drilling Co. spud 12-1/4" surface hole.
- 04-28-93 Ran 28 jts 8-5/8" 24# J-55 casing. Set @ 1192'. Dowell cement w/635 sacks Class C w/2% CaCl<sub>2</sub>. Circulate 15 sacks to surface. Pressure BOP to 1000# for 90 minutes, held ok. WOC 6 hours.
- 5-2-93 #1 core from 3435' - 3463'. Recovered 59.5'.  
#2 core from 3505' - 3562'. Recovered 57'.
- 05-14-93 7-7/8" hole, TD 6000'. Ran 137 jts 5-1/2" 15.5# J-55 casing. Set @ 5999.36'. Marker Joint 4997' - 5020'; DV Tool 4371.20', PBTD 5956.95'. Dowell cement w/30 BW & 20 bbl mud flush, 5 BW, 275 sacks 50/50 Poz H. Bump plug, drop bomb, wait 1/2 hour. Op DV tool w/800 psi, circ 2-1/2 hours, did not circulate cement off first stage. Cement second stage w/700 sacks Class C and tail in w/250 sacks 50/50 Poz H. Bump plug, circ 125 sacks to surface. Set 84K wt slips.

RECEIVED  
J. Lara  
JUN 18 1993  
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED Mark A. Thibodeau TITLE Petroleum Engineer

DATE May 25, 1993

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

**RECEIVED**

JUN 22 1993

JO HOBBS  
OFFICE