

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal No. 1

9. API Well No.

30-025-31854

10. Field and Pool, or Exploratory Area

Undes Red Tank Bone Springs

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 26, T22S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company request permission to use produced water to drill Delaware and Bone Springs wells after surface pipe has been set and cemented. Attached are copies of water analysis caught at our Red Tank 28 Federal No. 3 and Calmon No. 5 SWD's which collect and inject waters produced from the Delaware and Bone Springs formations. This analysis shows Pogo's produced waters are extremely high in chlorides and are basically 10# brine water thus will not adversely effect the salt sections.

14. I hereby certify that the foregoing is true and correct

Signed Barrett Title Senior Operations Engineer

Date February 7, 1994

(This space for Federal or State office use)

Approved by Orig. Signed by Shannon J. Shaw

Title Petroleum Engineer

Date 5/6/94

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APR 11 1964

OFFICE

TRETOLITE

Chemicals and Services



16010 Barker's Point Lane • Houston, Texas 77079
713 558-5200 • Telex: 4620346 • FAX: 713 589-4737

Reply to: P.O. Box FF
Artesia, New Mexico 88210
(505) 746-3588 Phone
(505) 746-3580 Fax

WATER ANALYSIS REPORT

Company : POGO PRODUCING
Address : MIDLAND, TEXAS
Lease : CALMON #5
Well : SWD
Sample Pt. : UNKNOWN

Date : 09/03/93
Date Sampled : 09/02/93
Analysis No. : 330

ANALYSIS	mg/L	* meq/L
1. pH	5.1	
2. H ₂ S	0 PPM	
3. Specific Gravity	1.165	
4. Total Dissolved Solids	261670.1	
5. Suspended Solids	NR	
6. Dissolved Oxygen	NR	
7. Dissolved CO ₂	NR	
8. Oil In Water	NR	
9. Phenolphthalein Alkalinity (CaCO ₃)		
10. Methyl Orange Alkalinity (CaCO ₃)		
11. Bicarbonate	HCO ₃ 61.0	HCO ₃ 1.0
12. Chloride	Cl 161880.0	Cl 4566.4
13. Sulfate	SO ₄ 50.0	SO ₄ 1.0
14. Calcium	Ca 16400.0	Ca 818.4
15. Magnesium	Mg 3333.4	Mg 274.7
16. Sodium (calculated)	Na 79900.7	Na 3475.5
17. Iron	Fe 40.0	
18. Barium	Ba NR	
19. Strontium	Sr NR	
20. Total Hardness (CaCO ₃)	54700.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt X meq/L	= mg/L
818 *Ca <----- *HCO ₃	Ca(HCO ₃) ₂	81.0 1.0	81
----- /----->	CaSO ₄	68.1 1.0	71
275 *Mg -----> *SO ₄	CaCl ₂	55.5 816.3	45298
----- <----- /	Mg(HCO ₃) ₂	73.2	
3475 *Na -----> *Cl	MgSO ₄	60.2	
	MgCl ₂	47.6 274.7	13075
Saturation Values Dist. Water 20 C	NaHCO ₃	84.0	
CaCO ₃ 13 mg/L	Na ₂ SO ₄	71.0	
CaSO ₄ * 2H ₂ O 2090 mg/L	NaCl	58.4 3475.5	203108
BaSO ₄ 2.4 mg/L			

REMARKS:

----- A. MILLER / FILE

Petrolite Oilfield Chemicals Group

Respectfully submitted,
STEVE TIGERT

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MAY 19 1994

JOE HOBBS
OFFICE

TRETOLITE

Chemicals and Services

18010 Barker's Point Lane • Houston, Texas 77079
713 558-5200 • Telex: 4820348 • FAX: 713 589-4707Reply to: P.O. Box FF
Artasia, New Mexico 86210
(505) 746-3528 Phone
(505) 746-3580 Fax**WATER ANALYSIS REPORT**
-----Company : POGO PRODUCING
Address : MIDLAND, TEXAS
Lease : 28-3
Well : SWD
Sample Pt. : TANKDate : 10/22/93
Date Sampled : 10/22/93
Analysis No. : 370

ANALYSIS		mg/L	* meq/L
-----		-----	-----
1.	pH	5.3	
2.	H2S	NR	
3.	Specific Gravity	1.140	
4.	Total Dissolved Solids	223818.2	
5.	Suspended Solids	NR	
6.	Dissolved Oxygen	NR	
7.	Dissolved CO2	NR	
8.	Oil In Water	NR	
9.	Phenolphthalein Alkalinity (CaCO3)		
10.	Methyl Orange Alkalinity (CaCO3)		
11.	Bicarbonate HCO3	97.0	HCO3 1.6
12.	Chloride Cl	138024.0	Cl 3393.5
13.	Sulfate SO4	375.0	SO4 7.8
14.	Calcium Ca	13600.0	Ca 573.6
15.	Magnesium Mg	2583.6	Mg 112.6
16.	Sodium (calculated) Na	69238.6	Na 3011.7
17.	Iron Fe	NR	
18.	Barium Ba	NR	
19.	Strontium Sr	NR	
20.	Total Hardness (CaCO3)	44600.0	

PROBABLE MINERAL COMPOSITION

*milli equivalents per Liter	Compound	Equiv wt	X meq/L	= mg/
679 *Ca <----- *HCO3	Ca(HCO3)2	81.0	1.6	129
----- /----->	CaSO4	68.1	7.8	531
213 *Mg -----> *SO4	CaCl2	55.5	669.2	37136
----- <----- /	Mg(HCO3)2	73.2		
1012 *Na -----> *Cl	MgSO4	60.2		
	MgCl2	47.6	212.6	10119
Saturation Values Dist. Water 20 C	NaHCO3	84.0		
CaCO3 13 mg/L	Na2SO4	71.0		
CaSO4 * 2H2O 2090 mg/L	NaCl	58.4	3011.7	176008
BaSO4 2.4 mg/L				

REMARKS:A. MILLER / FILE
RED TANK 23 SWD

Petroliata Oilfield Chemicals Group

Respectfully submitted,
STEVE TIGERT

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MAY 15 1993

U.S. MARSHALS
OFFICE