

Form 3160-3
(July, 1989)
(formerly 9-331C)

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

CONTACT RECEIVING
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(Other instructions on
reverse side)

32-D25-32214
BHM Roswell District
Modified Form No.
NM60-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Conoco, Inc.

3a. Area Code & Phone No.
(915) 686-6548

3. ADDRESS OF OPERATOR

10 Desta Dr. Ste 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650' FSL & 1750' FWL

At proposed prod. zone Yates/Seven Rivers/Queen

Unit K

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

13. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

10. PROPOSED DEPTH
3650

17. NO. OF ACRES ASSIGNED
TO THIS WELL

480.

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

3536.3'

22. APPROX. DATE WORK WILL START*

9/1/93

23. PROPOSED CASING AND CEMENTING PROGRAM Lea County Gas Field Water Basin

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24W	K-55	ST&C	400	250 cft.
7-7/8"	5-1/2"	15-1/2W	K-55	LT&C	3650	600 cft.

It is proposed to drill this Eumont Gas well according to the drilling plan submitted in the following attachments:

1. Well Location and Acreage Dedication Plat (C-102)
2. Attachment to Form 3160-3
3. Proposed Well Plan Outline
4. Surface Use Plan
5. EXHIBIT A: New Mexico road map
6. EXHIBIT B.1: Lease road & well location map
7. EXHIBIT B.2: 7.5' Quadrangle Topo Area Map
8. EXHIBITS C: Trailer-Mounted Rig Layout
9. BOP Specifications
10. H2S Drilling Operations Plan
11. Surface Landowner Agreement

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jerry M. Moore TITLE Sr. Conservation Coordinator DATE 7/26/93

(This space for Federal or State office use)

PERMIT NO. (ORU, SGB) RICHARD L. MANUS

APPROVAL DATE

AUG 27 1993

APPROVED BY AREA MANAGER TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approval Subject to
General Regulations and
Conditions

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the