Submit 5 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Enc. , Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Γ													
Operator TEXACO EXPLORATION & PRODUCTION INC										Well API No. 30 025 32218			
Address P.O. BOX 73	30, HOBBS	6, NM 88240											
New Well		Change in Tra	nsporter of:				По	ther /Diege	a evaloin)				
					Dry Gas	Other (Please explain)  Note: Langlie Mattix & Jalmat to be downhole commingled							
Change in Operator	Casinghead Gas Condensate				RE: NMOCD Order # R-10033 of 12-10-93								
If change of operator give name a	nd address												
or previous operator		<del></del>				-	<del></del>						
II. DESCRIPTION OF WE	LL AND LI	EASE	Well No.	7									
Lease Name	Lease Name Cooper Jal Unit					ding Formation ates 7 Rivers			Kind of Lease State, Federal or Fee Lease No.				
Location			404	Jani	iat ransiii ta	ates / rtivers	······································		Fee				
Unit Lett	er <u>B</u>	:5	10 F	Feet Fro	om The	N Line	e and 2310	Fe	et From The!	F	Line		
Section _	24												
							77			Lea C			
II. DESIGNATION OF TR		TER OF OIL		URAL (	GAS								
Name of Authorized Transpo Shell Pipeline Co	Oi	· 🖂	Cond	lensate	Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transpo	Casinghead Gas Dry Gas				PO Box 2648, Houston, TX 77252  Address (Give address to which approved copy of this form is to be sent)								
Texaco E & P Inc / Sid Ric									copy of this form is to be sent)  D Box 1226, Jal, NM 88252				
If Well Produces oil or liqu	iids,	Unit	Sec.	Twp.	Rge.	ls gas actua	lly connected	? W	hen?	rai, INIVI 00232	-1		
give location of tanks	J	245	36E	Yes			11/13/93						
If this production is comming	led with that	from any othe	er lease or pe	ool, give	commingling	g order number	r	R-100	33				
IV. COMPLETION DATA			<del></del>				<b>.</b>						
Designate Type of Co	npletion -	- (X)	Oil We	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		Date Compl	. Ready to P	Prod.		Total Depth	L.,,		P.B.T.D	<u></u>	<u> </u>		
10/16/93 Elevations (DF, RKB, RT, GR, etc.)		1/13/94 Name of Producing Formation				3750 Top Oil/Gas Pay				3692			
GR-3314, KB-3324	Jalmat				3013			Tubing Depti	Tubing Depth 3600				
Perforations 3013-3279						<del></del>	····		Depth Casing				
			TURING	CAS	INIC AND	CENTALTIN	O DECOR			3750			
HOLE SIZE		TUBING, CASING AND ( CASING and TUBING SIZE				DEPTH SET				SACVO OTMENT			
2 1/4		8 5/8				1180			600, circ 32	SACKS CEMENT 600, circ 32			
7/8		5 1/2			-	3750			925, circ 35				
					7								
V. TEST DATA AND REC	UEST FO	RALLOWAR	RI E		<del></del>								
				e of load	d oil and mu	et he equal to	or avasad tax		for this depth o				
Date First New Oil Run To Ta	nk	Date of Test	1		on and ma	Producing Me	thod (Flow, pur	allowable	etc.)	or be a full 24 h	nours.)		
1/1/94		12-25-93						p. gas m.	Pump	Pump			
ength of Test 24 hr		Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
ctual Prod. During Test		Oil - Bbls.				Water - Bbis.			Gas - MCF				
GAS WELL						<u></u>	160			104			
actual Prod. Test - MCF/D		Length of Te	st			Bbls. Condens	sate/MMCF		Gravity of Co	Indenesta			
esting Method (nitot book pr							··· <del>-</del> -··		Clavity of Co	Oravity of Condensate			
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)			Choke Size	Choke Size			
/I. OPERATOR CERTIFIC									· · · · · · · · · · · · · · · · · · ·	······································			
I hereby certify that the rules and Division have been complied with is true and complete to the best of	and that the i	information giver	ation 1 above				OIL CC	NSER	VATION [	DIVISION			
JU Johnson								_	• • • • • • • • • • • • • • • • • • •				
Signature		· _				Date A	\pproved_	F	EB 141	994			
Larry W. Johnson	Engr Asst				B.								
Printed Name Title 1/29/94 397-0426					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
Date	· · · · · · · · · · · · · · · · · · ·	Tele	phone No.			Title_			······································				
		i ele	Priorie NO.			<u>ll_</u> .							

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.