

N.M. OIL CONS. COMM' 'ION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 13 11 45 AM '94

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-55961

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Anasazi '4" Fed #5

9. API Well No.

10. Field and Pool, or Exploratory Area
West Teas (Yates/7 Rivers)

11. County or Parish, State
Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mitchell Energy Corporation

3. Address and Telephone No.

P. O. Box 4000, The Woodlands, Texas 77387-4000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL & 1650' FSL (NE/SW)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Amend Permit to Drill
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mitchell Energy requests that our permit to drill be amended to comply with NMOCD Order No. 10122 concerning waiver of salt protection string as follows:

1. Change 8 $\frac{5}{8}$ " surface csg setting depth from 550' to 1350' and cmt to surface with 860 sx Premium.
2. Change cmt on 4 $\frac{1}{2}$ " production csg to 2-stage cmt job with combination DV/ECP tool set at 2950'. Cmt first stage with 150 sx premium and second stage above DV/ECP to surface with 720 sx Lite and 80 sx Premium.

NMOCD Order attached.

14. I hereby certify that the foregoing is true and correct

Signed George Mullen

George Mullen

Title Regulatory Affairs Specialist

Date 6-10-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title AREA MANAGER

CARLSBAD RESOURCE AREA

Date 7/1/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

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OFFICE