

EXHIBIT A
OPERATIONS PLAN
DUSTY MAC RESOURCES, INC.
MADERA "24" FEDERAL NO. 1
Section 24, T-26-S,R-34-E
Lea County, New Mexico

1. Set 20" 78.6 ppf PELP conductor casing in a 26" hole to approximately 40' below ground level with rathole machine before moving rig. Cement to cellar floor with approximately 5 yards of 5 sack ready mixed concrete.
2. Drill a 17-1/2" hole to approximately 1000'.
3. Run 13-3/8" 54.5 ppf J-55 ST&C casing to 1000'. Cement to surface with 700 sx Class "C" cement containing 4% gel and 2% CaCl₂ followed by 250 sx Class "C" cement containing 2% CaCl₂. Run centralizers on every 3rd joint above the bottom.
4. Wait on cement six hours prior to cutting off.
5. Install 13-5/8" 5000 psi annular BOP and test to 1000 psi. WOC 12 hours prior to drilling out.
6. Drill a 12-1/4" hole to approximately 5300'.
7. Run 1000' of 10-3/4" 51 ppf N-80 ST&C casing on bottom with 4300' of 10-3/4" 51 ppf K-55 ST&C casing to surface. Cement to surface with 1000 sx Premium Plus "Lite" cement containing 6% gel and 12 pps salt followed by 350 sx Premium Plus cement. Run centralizers on every 2nd joint to 500' from bottom and place 3 centralizers in surface casing.
8. Wait on cement six hours prior to cutting off.
9. Install three 13-5/8" 10000 psi ram type BOP and one 13-5/8" 5000 psi annular BOP system with 10000 psi choke manifold.
10. Test BOP system and 10-3/4" casing to 2500 psi. WOC 24 hours prior to drilling out.
11. Drill a 9-1/2" hole to approximately 13000' and run electric logs.
12. Run 7-5/8" 33.7 ppf P-110 LT&C casing to 13000'. Cement to 5000' from surface in two stages with DV tool at ±7500'. Cement around casing shoe at 13000' with 500 sacks Premium "Lite" cement containing 6% gel, 3 pps salt, 4 pps gilsonite and .4% fluid loss additive followed by 425 sx Premium Trinity cement containing .5% fluid loss additive and .3% retarder. Cement through DV tool at 7500' with 250 sacks Premium "Lite" cement containing 6% gel and .4% fluid loss additive followed by 250 sacks Premium cement containing .6% fluid loss additive. Run centralizers on every 2nd joint to 500' from bottom and 1 joint above and below the DV tool.
13. Utilize the BOP system and choke manifold from 9-1/2" hole section (step 9).
14. Test BOP system to 10000 psi. Test 7-5/8" casing to 3000 psi. WOC 24 hours prior to drilling out.
15. Drill a 6-1/2" hole to approximately 16500' and run electric logs.
16. Either run and cement 3900' of 5" 21.40# P-110 FL4S casing liner from 16500' to 12600' or plug and abandon as per BLM requirements.

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