

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32357
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator OXY USA Inc.	8. Well No. 266
3. Address of Operator P.O. Box 50250 Midland, TX 79710	9. Pool name or Wildcat Langlie Mattix 7 RVR Q-G
4. Well Location Unit Letter C : 100 Feet From The North Line and 2556 Feet From The West Line Section 6 Township 24S Range 37E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3222'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 3850' PBTD - 3845' Perfs - 3490' - 3822'

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 8/22/94

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL FILED IN OIL CONSERVATION DIVISION
DISTRICT I, SANTA FE, N.M.

AUG 24 1994

ATTACHMENT C-103
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #266
 SEC 6 T24S R37E
 LEA COUNTY, NM

MIRU PU 6/20/94, RIH & TAG CMT @ 15', DRILL OU CMT TO 3808', CHC. POOH. RIH W/ CBL, TOC @ 1640'. PERF 2 SQZ HOLES @ 1633', EIR @ 4BPM @ 400#, RIH & SET CR @ 1564', M&P 500sx CL C CMT W/ 4% GEL, DISPLACE W/ FW, CIRC 45sx CMT TO PIT, WOC. RIH & TAG CMT @ 1505', DO TO 1635', TEST CSG TO 500#, HELD OK. CLEAN OUT TO PBTD @ 3808'.

PERF PENROSE W/ 2SPF @ 3694-95, 3704, 14-19, 29-45, 49-55, 58-66, 3809-11, 17-3822' TOTAL 106 HOLES. ACIDIZE W/ 3000gal 15% NEFE HCL ACID, SWAB 20BLW, NO OIL. FRAC W/ 32000gal X-LINKED GELLED 2% KCL FW W/ 91500# 16/30 SAND, SI. SWAB 0-BO, 287-BLW IN 11 HRS. SWAB TEST 7/7-7/10/94 FOR 38-BO. RIH & SET RBP @ 3679', TEST CSG TO 500#, HELD OK.

PERF QUEEN W/ 2SPF @ 3490-96, 3505-07, 21-33, 43-49, 63-69, 3579-3613, 21-25, 29-45, 48-53, 56-60, 64-3671' TOTAL 186 HOLES. ACIDIZE W/ 5000gal 15% NEFE HCL ACID. SWAB 12-BO 140BW IN 5HRS. FRAC W/ 28900gal X-LINKED GELLED 2% KCL FW W/ 109100# 16/30 SAND, SI. RIH & CLEAN OUT TO 3679', SWAB 0-BO 245-BLW IN 8 HRS. SWAB TEST 7/19-7/27 FOR 104-BO. POOH W/ RBP, CHC, RIH W/ 2-7/8" TBG & SET @ 3386', NDBOP, NUWH. RIH W. 2-1/2"x 1-3/4"x 20' BHD PUMP ON 77-D RD STR, RDPW 7/28/94. PUT WELL ON TEST 8/6/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>
19	84	406
18	64	183
24	22	44
18	17	130
4	15	150
15	8	109
9	6	135
24	39	140

NMOCD POTENTIAL TEST 8/16/94			
24	45	304	12-MCF
39.0 API GRAV		267-GOR	

RECEIVED
 AUG 23 1994
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 OFFICE