

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32357
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 266	
2. Name of Operator OXY USA Inc.		9. Pool name or Wildcat Langlie Mattix 7 Rvr Q-G	
3. Address of Operator P.O. Box 50250 Midland, TX 79710			
4. Well Location Unit Letter <u>C</u> : <u>100</u> Feet From The <u>North</u> Line and <u>2556</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County			
10. Date Spudded 6/12/94	11. Date T.D. Reached 6/17/94	12. Date Compl. (Ready to Prod.) 8/6/94	13. Elevations (DF& RKB, RT, GR, etc.) 3322'
15. Total Depth 3850'		16. Plug Back T.D. 3845'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By		Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3490'-3671' - Queen 3694'-3822' - Penrose			20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run CFD-CNL-GR DLL-MLL-GR			22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	402'	12 1/4"	260sx-Surface	N/A
5 1/2"	15.5#	3848'	7 7/8"	1750sx-Surface	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3386'	---

26. Perforation record (interval, size, and number)			27.* ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2 SPF @ 3490-96, 3505-07, 21-33, 43-49, 63-89, 3579-3613, 21-25, 29-45, 48-53, 56-60, 64-71, 94-3695, 3704, 14-19, 29-45, 49-55, 58-66, 3809-11, 17-3822'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Total 292 holes			3490-3822'	8000gal 15% NeFe HCL acid
			" "	60900gal X-linked Gelled 2%
				KCl FW w/ 200600# 16/30 sand

28. PRODUCTION							
Date First Production 8/6/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2"X 2"X 20' BHD				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/16/94	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 45	Gas - MCF 12	Water - Bbl. 304	Gas - Oil Ratio 267
Flow Tubing Press. ----	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 45	Gas - MCF 12	Water - Bbl. 304	Oil Gravity - API - (Corr.) 39.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By D. Goswick
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30. List Attachments C103, C104, Deviation Svy, Logs	*See C-103
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name David Stewart Title Reg. Analyst Date 8/22/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Ahny	1173'	T. Canyon	
T. Salt	1267'	T. Strawn	
B. Salt	2808'	T. Atoka	
T. Yates	2964'	T. Miss	
T. 7 Rivers	3220'	T. Devonian	
T. Queen	3563'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T. Penrose	3714'
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	454	454	Red Bed
454	1953	1499	Anhy/Dolo/Sand
1953	3850	1897	Lime

RECEIVED

ALL 2000

1990