



OXY USA INC.

Box 50250, Midland, TX 79710

June 3, 1994

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 88504

Attention: Mr. Michael E. Stogner, Hearing Examiner

**RE: Application of OXY USA Inc. for Unorthodox Location Approval
for Wells No. 259, 264, 265, & 266; Myers Langlie Mattix Unit,
Langlie Mattix Pool, Lea County, New Mexico**

Dear Sir:

OXY USA Inc. respectfully requests approval under Statewide Rule 104 (F) to drill and produce the subject wells at unorthodox locations. Attached are the C-102 forms for each of the wells, as well as a plat showing the Myers Langlie Mattix Unit and the locations of the subject wells therein. These locations are necessary to permit the completion of more efficient patterns within our Myers Langlie Mattix secondary recovery unit.

Under Rule 104 (F), we request that the Division approve the unorthodox locations for these wells without notice and hearing because they are not located any closer than 330 feet to the outer boundary of the unit, nor are they closer than 10 feet to any quarter-quarter section line.

If you have any questions relating to this application please call me at 915-685-5717. Thank you for considering our application.

Sincerely,

A handwritten signature in dark ink, appearing to read "David Stewart", is written over a horizontal line.

David Stewart
Regulatory Analyst
Western Region - Midland

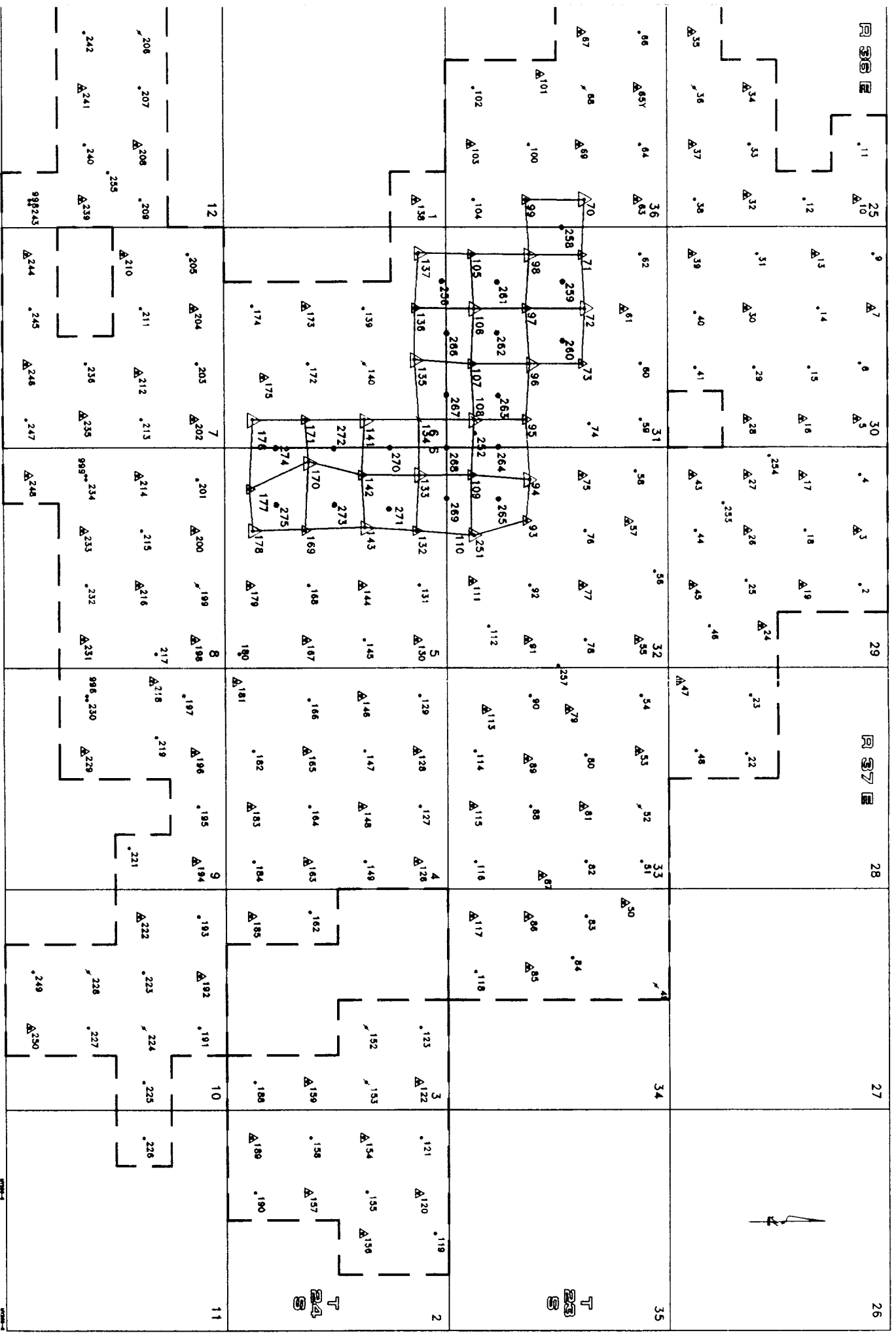
Attachment

CC: Rick Foppiano
Scott Gengler
Donna Pitzer - NMOCD - Hobbs Office

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U.S. DEPARTMENT OF
OFFICE



• PRODUCER
 △ WATER RESISTOR
 ▽ PLUMBED & ABANDONED

▽ CONVERT TO RESISTION
 • DRILL & EQUIP. PRODUCER
 □ PROJECT AREA

ORX USA INC. - OPERATOR
 MYERS LANGLIE MATTIX QUEEN UNIT
 Lee County, New Mexico
 1994 DEVELOPMENT PLANS

1" = 100'

Water Divided March, 1994

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**GOVERNMENT
OFFICE**

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

2. Name of Operator

OXY USA Inc.

8. Well No.

259

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat

Langlie Mattix 7 Rvrs Q-G

4. Well Location

Unit Letter F : 2620 Feet From The North Line and 1340 Feet From The West Line

Section

31

Township

T23S

Range

R37E

NMPM

Lea

County

10. Proposed Depth

3800'

11. Formation

7 RVRS Q-GB

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3318'

14. Kind & Status Plug. Bond
Required/Approved

15. Drilling Contractor
N/A

16. Approx. Date Work will start
ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# | 400' | 260 | Surface |
| 7 7/8" | 5 1/2" | 15.5# | 3800' | 810 | Surface |
| | | | | | |

It is proposed to drill this well to a TD of 3800'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Advisor

DATE

6/2/94

TYPE OR PRINT NAME

Scott E. Gengler

TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | | |
|------------------|--|---|
| Bit Program: | 12-1/4" hole to 400' 7-7/8" hole to TD | |
| BOP Program: | 0 - 400' 400' - TD | None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold |
| Mud Program: | 0 - 400' | Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. |
| | 400' - 3350' | Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. |
| | 3350' - TD | Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10. |
| Coring Program: | None planned | |
| Logging Program: | GR-DLL-MSFL-caliper GR-CNL-lithodensity | |
| DST Program: | None planned | |
| Casing Program: | Surface | 0 - 400' 8-5/8" 24# K55 STC |
| | Production | 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500') |
| Cement program | Surface | Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes |
| | Production | Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes |
| | | Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 |
| | | Calculate annular volume from caliper log and adjust volumes if necessary. |
| Wellhead | 8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head | |

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H₂S safety

JUN 05 1994

OFFICE

While drilling below 3000', protective
breathing equipment at 2 sites, wind direction
indicator, and automatic H₂S detection and
alarm equipment shall be on location. All
contractor and company personnel shall be
trained in H₂S safety in accordance with TRC
Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 86210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|--|--------------------|
| API Number | Pool Code | Pool Name |
| Property Code | Property Name MYERS LANGLE MATIX UNIT | Well Number 259 |
| OGRID No. | Operator Name OXY U.S.A. INC. | Elevation 3318' |

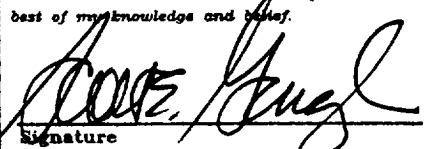
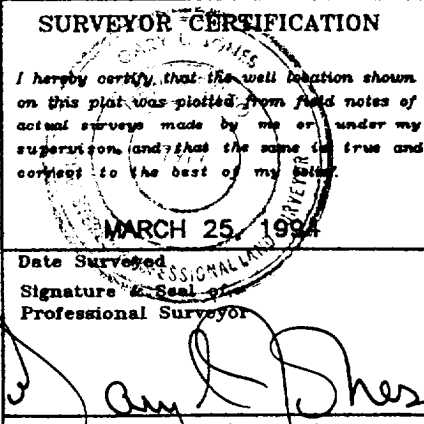
Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| F | 31 | 23S | 37E | | 2620 | NORTH | 1340 | WEST | LEA |

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|----------------------|-------|--|--|---|
| LOT 1 | | | | OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature Scott E. Gengler Printed Name Engineering Advisor Title May 26, 1994 Date |
| 37.93 ACRES | | | | |
| LOT 2 | 2620' | | | |
| 37.95 ACRES 1340' | | | | |
| LOT 3 | | | | SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date Surveyed Signature & Seal of Professional Surveyor W.O. Num. 94-11-0454 Certificate No. JOHN W. WEST, 678 RONALD J. EIDSON, 3239 GARY L. JONES, 7977 |
| 37.97 ACRES | | | | |
| LOT 4 | | | | |
| 37.99 ACRES | | | | |

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**OUR NEEDS
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API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B1327

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

2. Name of Operator

OXY USA Inc.

8. Well No.

264

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat

Langlie Mattix 7 Rvrs Q-G

4. Well Location

Unit Letter L : 1400 Feet From The South Line and 160 Feet From The West Line

Section 32 Township T23S Range R37E NMPM Lea County

10. Proposed Depth

3850'

11. Formation

7 RVRS Q-GB

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

3305'

14. Kind & Status Plug. Bond

Required/Approved

15. Drilling Contractor

N/A

16. Approx. Date Work will start

ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# | 400' | 260 | Surface |
| 7 7/8" | 5 1/2" | 15.5# | 3850' | 810 | Surface |
| | | | | | |

It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Advisor

DATE

6/2/94

TYPE OR PRINT NAME

Scott E. Gengler

TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | | |
|------------------|--|---|
| Bit Program: | 12-1/4" hole to 400' 7-7/8" hole to TD | |
| BOP Program: | 0 - 400' 400' - TD | None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold |
| Mud Program: | 0 - 400' | Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. |
| | 400' - 3350' | Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. |
| | 3350' - TD | Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10. |
| Coring Program: | None planned | |
| Logging Program: | GR-DLL-MSFL-caliper GR-CNL-lithodensity | |
| DST Program: | None planned | |
| Casing Program: | Surface | 0 - 400' 8-5/8" 24# K55 STC |
| | Production | 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500') |
| Cement program | Surface | Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes |
| | Production | Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes |
| | | Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 |
| | | Calculate annular volume from caliper log and adjust volumes if necessary. |
| Wellhead | 8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head | |

H₂S safety

While drilling below 3000', protective
breathing equipment at 2 sites, wind direction
indicator, and automatic H₂S detection and
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OPERATIONS
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DISTRICT I
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State of New Mexico
Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|---|--------------------|
| API Number | Pool Code | Pool Name |
| Property Code | Property Name MYERS LANGLE MATTIX UNIT | Well Number 264 |
| OGRID No. | Operator Name OXY U.S.A. INC. | Elevation 3305' |

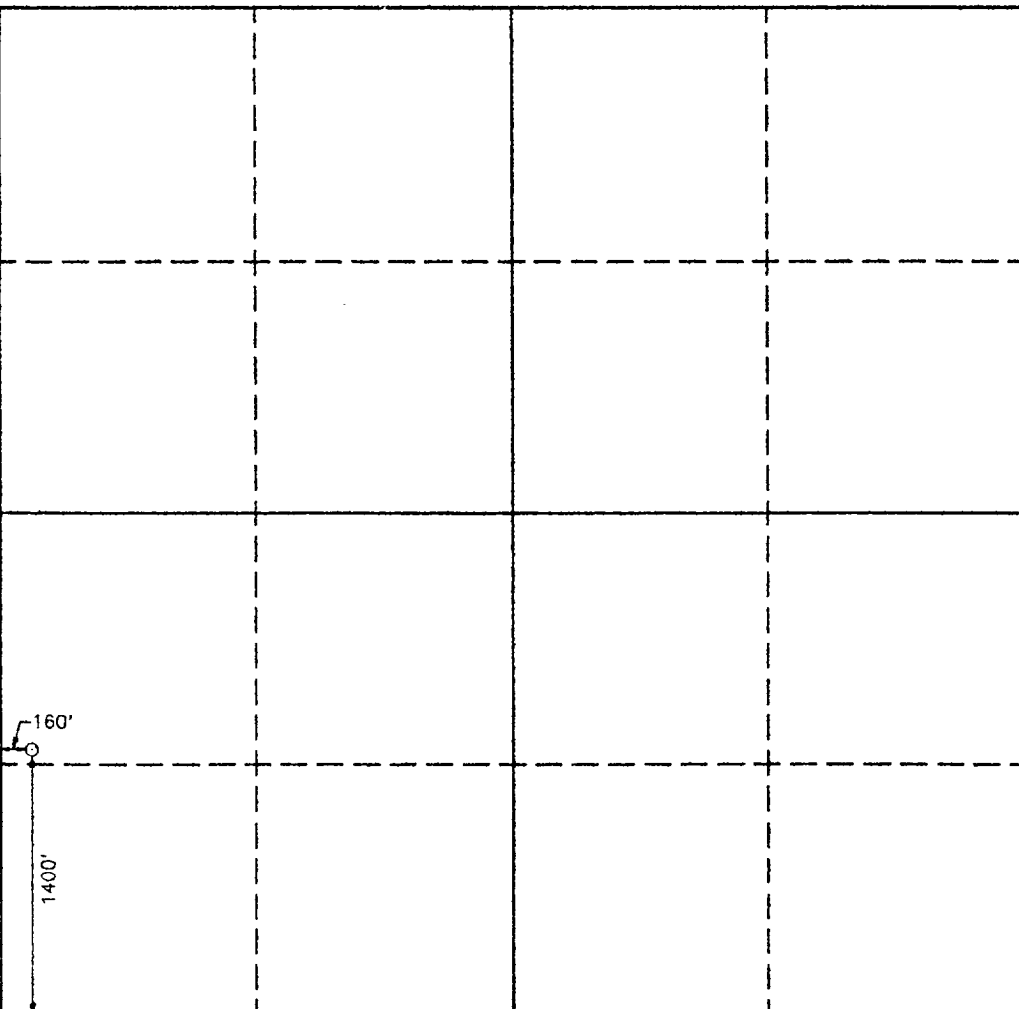
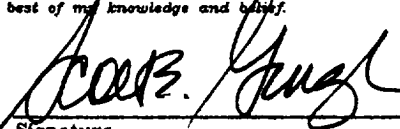
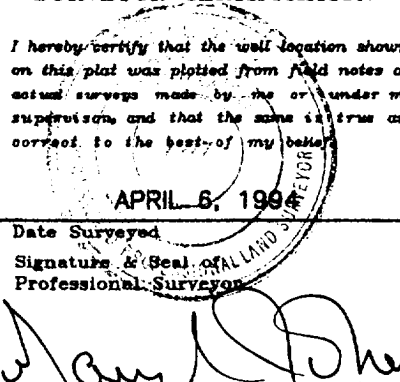
Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L | 32 | 23S | 37E | | 1400 | SOUTH | 160 | WEST | LEA |

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | |
|--|---|--|--|--|
|  | OPERATOR CERTIFICATION <i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Scott E. Gengler Printed Name Engineering Advisor Title May 26, 1994 Date | | | |
| | SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i>  Date Surveyed Signature & Seal of Professional Surveyor W.O. Num. 94-11-0459 | | | |
| | Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977 | | | |
| | | | | |

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**GENERAL
OFFICE**

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

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1000 Rio Brazos Rd., Aztec, NM 87410

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Santa Fe, New Mexico 87504-2088

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FEE ☐

6. State Oil & Gas Lease No.

B1327

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1a. Type of Work:

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RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

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ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

2. Name of Operator

OXY USA Inc.

8. Well No.

265

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat

Langlie Mattix 7 Rvrs Q-G

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Unit Letter K : 1460 Feet From The South Line and 1340 Feet From The West Line

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Range

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NMPM

Lea

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10. Proposed Depth

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7 RVRS Q-GB

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)

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14. Kind & Status Plug. Bond

Required/Approved

15. Drilling Contractor

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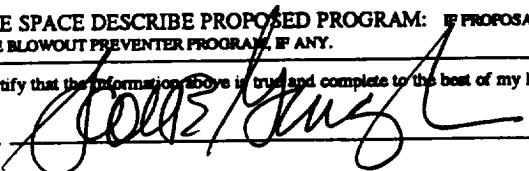
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TITLE Engineering Advisor

DATE

6/2/94

TYPE OR PRINT NAME

Scott E. Gengler

TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | | |
|------------------|--|---|
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| Logging Program: | GR-DLL-MSFL-caliper GR-CNL-lithodensity | |
| DST Program: | None planned | |
| Casing Program: | Surface | 0 - 400' 8-5/8" 24# K55 STC |
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OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|---|--------------------|
| API Number | Pool Code | Pool Name |
| Property Code | Property Name MYERS LANGLEIE MATTIX UNIT | Well Number 265 |
| OGRID No. | Operator Name OXY U.S.A. INC. | Elevation 3301' |

Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| K | 32 | 23S | 37E | | 1460 | SOUTH | 1340 | WEST | LEA |

Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |

| | | | |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
| | | | |

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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | |
|--|---|
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| | Certificate No. JOHN W. WEST. 676 RONALD J. EIDSON, 3239 GARY L. JONES, 7977 |
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1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

Myers Langlie Mattix Unit

2. Name of Operator

OXY USA Inc.

8. Well No.

266

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat

Langlie Mattix 7 Rvrs Q-G

4. Well Location
Unit Letter

C

: 100

Feet From The

North

Line and

2556

Feet From The

West

Line

Section

6

Township

T24S

Range

R37E

NMPM

Lea

County

10. Proposed Depth

3850'

11. Formation

7 RVRS Q-GB

12. Rotary or C.T.

Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3322'

14. Kind & Status Plug. Bond
Required/Approved

15. Drilling Contractor
N/A

16. Approx. Date Work will start
ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 12 1/4" | 8 5/8" | 24# | 400' | 260 | Surface |
| 7 7/8" | 5 1/2" | 15.5# | 3850' | 810 | Surface |

It is proposed to drill this well to a TD of 3850'.

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Advisor

DATE

6/2/94

TYPE OR PRINT NAME

Scott E. Gengler

TELEPHONE NO. 915-6855600

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

| | | |
|------------------|--|---|
| Bit Program: | 12-1/4" hole to 400' 7-7/8" hole to TD | |
| BOP Program: | 0 - 400' 400' - TD | None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold |
| Mud Program: | 0 - 400' | Drill w/ a gel/lime slurry. Use paper to control seepage and for sweeps. |
| | 400' - 3350' | Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps. |
| | 3350' - TD | Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10. |
| Coring Program: | None planned | |
| Logging Program: | GR-DLL-MSFL-caliper GR-CNL-lithodensity | |
| DST Program: | None planned | |
| Casing Program: | Surface | 0 - 400' 8-5/8" 24# K55 STC |
| | Production | 0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500') |
| Cement program | Surface | Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes |
| | Production | Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes |
| | | Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad- 9 |
| | | Calculate annular volume from caliper log and adjust volumes if necessary. |

Wellhead

8-5/8" 3000# WP Larken "Unistack" casing head
5-1/2" x 2-7/8" 3000# WP Larken "Unistack"
tubing head

RECEIVED

JUN 06 1994 S safety

CCS HODDS
OFFICE

While drilling below 3000', protective
breathing equipment at 2 sites, wind direction
indicator, and automatic H₂S detection and
alarm equipment shall be on location. All
contractor and company personnel shall be
trained in H₂S safety in accordance with TRC
Rule 36.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---------------|--|--------------------|
| API Number | Pool Code | Pool Name |
| Property Code | Property Name MYERS LANGLIE MATTIX UNIT | Well Number 266 |
| OGRID No. | Operator Name OXY U.S.A. INC. | Elevation 3322' |

Surface Location

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| C | 6 | 24S | 37E | | 100 | NORTH | 2556 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| | | | | | | | | | |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. | | | | | | |
| | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | |
|----------------------|--|----------------------|
| 2556' | SEE DETAIL BELOW | 100' |
| LOT 4 37.95 ACRES | LOT 3 39.80 ACRES | LOT 2 39.65 ACRES |
| LOT 5 | 3323.4' 3323.5' 3319.5' 3321.4' DETAIL | LOT 1 39.51 ACRES |
| 38.04 ACRES | | |
| LOT 6 | | |
| 38.08 ACRES | | |
| LOT 7 | | |
| 38.10 ACRES | | |

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Scott E. Gengler
Signature
Scott E. Gengler
Printed Name
Engineering Advisor
Title
June 2, 1994
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 1 1994
Date Surveyed
Signature & Seal of
Professional Surveyor
W.D. Num. 94-11-0964
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

RECEIVED

JUN 06 1994

**JOE HODDS
OFFICE**