

Submit 3 Copies  
to Appropriate  
District Office

District I

P.O. Box 1980, Hobbs, NM 88240

District II

P.O. Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 - 025 - 32537
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit agreement Name	MYERS LANGLIE MATTIX UNIT
8. Well No.	266
9. Pool name or Wildcat	LANGLIE MATTIX 7RVR Q-G

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator	OXY USA INC.
3. Address of Operator	P.O. Box 50250 Midland, TX 79710
4. Well Location Unit Letter <u>C</u> : <u>100</u> Feet From The <u>NORTH</u> Line and <u>2,556</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24 S</u> Range <u>37 E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3,322

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: SET PRODUCTION CASING & CEMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILL 7-7/8" HOLE TO TD OF 3850' 6/17/94, CHC. RIH W/ CFD-CNL-GR-DLL-MLL-GR, POOH. RIH W/ 5-1/2" 15.5# CASING & SET @ 3848'. PLANNED CMT VOL - 1050sx CL H W/ 15#/sx SALT + 1/4#/sx CELLO-FLAKE FOLLOWED BY 200sx CL H W/ 3#/sx A-9 + .3% FL-22, PUMPED 274bbi SLURRY PRESSURE INCREASED FROM 174#-2500#, LOST RETURNS, DROPPED PLUG, PUMP 1/4bbi DISPLACEMENT PRESSURE WENT TO 3500#. NMOCD NOTIFIED DID NOT WITNESS. ND BOP, CUT CASING, REL RIG @ 0500HRS 6/18/94. MIRU PU 6/20/94, NUWH, NUBOP. RIH & TAG CMT @ 15', DRILL OUT CEMENT TO 3808', CHC, POOH. RIH W/ CBL, TOC @ 1640'. PERF 2 SQZ HOLES @ 1633', EIR @ 4BPM @ 400#, RIH & SET CR @ 1564', M&P 500sx CL C W/ 4% GEL, DISPLACE W/ FW, CIRC 45sx CMT TO PIT, WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 07 07 94  
TYPE OR PRINT NAME DAVID STEWART TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUL 11 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: