

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
BOX 1880
HOBBS, NEW MEXICO 88240-0137
Expires August 31, 1985

(See other In-
structions on
Reverse Side)

RECEIVED

LEASE DESIGNATION AND SERIAL NO.
8910138170 - NM7488

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

FARM OR LEASE NAME

WELL NO.

269

FIELD AND POOL, OR WILDCAT

Langlie Mattix 7 RVR Q-G

SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 5 t24S R37E

COUNTY OR
PARISH

Lea

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

3. NAME OF OPERATOR

OXY USA Inc.

4. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 238 FNL 1274 FWL NWNW

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-32556

DATE ISSUED

6/20/94

15. DATE SPUDDED

7/14/94

16. DATE T.D. REACHED

7/19/94

17. DATE COMPL. (Ready to prod.)

8/21/94

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3299'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3775'

21. PLUG, BACK T.D., MD & TVD

3739'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3466' - 3609' - Queen

3652' - 3708' - Penrose

25. WAS DIRECTIONAL
SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

PDS-CNS-DLS-MLS-CBL-GR

27. WAS WELL CORRED

N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#		12 1/4"	260sx	N/A
5 1/2"	15.5#		7 7/8"	900sx	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3377'	----

31. PERFORATION RECORD (Interval, size and number)

2SPF @ 3652-55,64-83,89-94,98-3708'

Total 82 holes

1SPF @ 3466-69,90-94,3539-55,58-63,75-3600,

04-3609' Total 64 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3466'-3708'	7500gal 15% NeFe HCl acid
" "	51500gal Viking I-35 w/
	153000# 16/30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/21/94		Pumping 2 1/2"X 1 3/4"X 20' BHD				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9/19/94	24	---	→	21	9	177	429
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
---	----	→	21	9	177	38.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

D. Goswick

35. LIST OF ATTACHMENTS

3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Stewart

David Stewart

TITLE Regulatory Analyst

915-685-5717

DATE 9/26/94

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS	NAME	TOP	
		MEAS. DEPTH	TRUE VERT. DEPTH
	Anhydrite	1150'	
	Salt	1245'	
	Yates	2855'	
	7 Rivers	3159'	
	Queen	3531'	
	Penrose	3652'	