

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

238 FNL 1274 FWL NWNW Sec 5 T24S R37E

5. Lease Designation and Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

269

9. API Well No.

30-025- 32556

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3775' PBTD - 3739' Perfs - 3466'-3708'

See other side

RECEIVED
SEP 28 1 02 PM '94
CARLISLE
AREA

OCT 17 1994

JD

14. I hereby certify that the foregoing is true and correct

Signed

Title David Stewart Reg. Analyst

Date 9/26/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ATTACHMENT 3160-5

OXY USA INC.

MYERS LANGLIE MATTIX UNIT #269

SEC 5 T24S R37E

LEA COUNTY, NM

MIRU PU 7/29/94, NU BOP, RIH & TAG @ 3708'. DO CMT FROM 3708-3739', TEST CSG TO 1500#, RIH W/ CBL FROM 380-3722'. PERF

PENROSE W/ 2SPF @ 3652-55, 64-83, 89-94, 3698-3708' TOTAL 82 HOLES. ACIDIZE W/ 3500 GAL 15% NEFE HCL ACID, SWAB WELL FOR 27-BW & NO OIL IN 6 HRS. RIH & SET RBP @ 3630'.

PERF QUEEN W/ 1SPF 3466-69, 90-3494, 3539-55, 58-63, 3575-3600,
04-3609' TOTAL 64 HOLES. ACIDIZE W/ 4000 GAL 15% NEFE HCL ACID.
SWAB WELL FOR 23-BW, TRACE OIL IN 5 HRS. POOH W/ RBP. FRAC W/
51500 GAL VIKING I-35 W/ 153000# 16/30 SAND. RIH, CHC, SWAB WEL
FOR 102-BW TRACE OIL IN 4HRS. SWAB WELL 8/12-8/14 FOR 49-BO.

RIH W/ 2-7/8" TBG & SET @ 3377', ND BOP, NUWH. RIH W/ 2-1/2"X 1-3/4"X 20' BHD PUMP ON 77-D RD STR, RDPD 8/15/94. PUT WELL ON TEST @ 9 X 100" SPM, 8/21/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>
24	12	342
24	10	335
24	5	335
24	10	198
24	7	225

NMOCD POTENTIAL TEST 9/19/94
24 21 177 9-MCF
38.5 API GRAV. 429-GOR