| P | a | q | e | 5 |
|---|---|---|---|---|
| | | | | |

3350' - 3800' Mud up with salt gel system using gel for viscosity, starch for water loss, and caustic soda/soda ash for pH control to the following characteristics: Wt. 10.0 - 10.1, vis 32-34 secs, pH 10 - 10.5 WL < 15 cc's.

- 13. Testing, Logging and Coring Program:
 - A. Testing program: None
 - B. Mud logging program: None
 - C. Electric logging program: CNL-LDT-GR DLL-MSFL-Cal-GR
 - D. Coring program: No cores planned.
- 14. No abnormal temperatures or H₂S gas are anticipated.
- 15. Anticipated starting date is one week after this application is approved by the Bureau of Land Management. It should take approximately 5 days to drill the well and another 7-10 days to complete.
- 16. The Multi-Point Surface Use & Operation Plan is attached.
- 17. If the Bureau of Land Management needs additional information to evaluate this application, please advise.

very truly yours,

Scott E. Gengler Engineering Advisor Western Region

SEG/seg

Attachments

And place of the same of the party

of the contract of

hb:87-b

•

.

•