

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Mitchell Energy Corporation P.O. Box 4000 The Woodlands, Texas 77387-4000		OGRID Number 015025
Property Code 13257	Property Name Anasazi "4" State	API Number 30 - 025-32563
		Well No. 9

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	20S	33E		330	South	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Teas West (Yates / Seven Rivers)					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3554
Multiple No	Proposed Depth 3,600	Formation Yates/Seven Rivers	Contractor	Spud Date

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1350'	860 sx Prem.	Surface
7-7/8"	4-1/2"	10.5#	TD	1st Stage- 150	Surface
				sx Prem.	
				2nd Stage- 720	sx lead
				80	sx tail

12 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

POTASH AREA

Drilling, casing, and cementing program amended to conform to proposal submitted in NMOCD hearing docket no. 10,858 on April 28, 1994. Proposal includes the setting of a combination tool (DV Tool w/ External Casing Packer) at approximately 2950' (140' below the base of the salt), as shown on attached "Well Plan" and wellbore schematics. If the well is non-productive, it will be plugged and abandoned in a manner consistent with NMOCD regulations.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

13 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

George Mullen

Printed name:

George Mullen

Title:

Regulatory Affairs Specialist

Date:

5-05-94

Phone:

(713)377-5855

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by
Paul Kautz
Geologist

Title:

Approval Date:

JUN 30 1994

Expiration Date:

Conditions of Approval:

Attached ☐