

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P. BOX 1980
HOBBS, NEW MEXICO 88240-0137
Form approved.
Expires August 31, 1985

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

2. NAME OF OPERATOR
OXY USA Inc.

3. ADDRESS OF OPERATOR
P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1340 FNL 1030 FWL SWNW
At top prod. interval reported below
At total depth

14. PERMIT NO. 30-025-32565
DATE ISSUED 6/28/94

5. LEASE DESIGNATION AND SERIAL NO.
8910138170 - NM7488

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
N. FARM OR LEASE NAME

9. WELL NO.
271

10. FIELD AND POOL, OR WILDCAT
Langlie Mattix 7 RVR Q-G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 T24S R37E

12. COUNTY OR PARISH
Lea
13. STATE
NM

15. DATE SPUDDED 7/7/94
16. DATE T.D. REACHED 7/12/94
17. DATE COMPL. (Ready to prod.) 8/30/94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3900'
21. PLUG, BACK T.D., MD & TVD 3854'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
3472' - 3638' - Queen
3664' - 3719' - Penrose
25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
PDS-CNS-DLS-MLS-CBL-GR
27. WAS WELL CORRED
N/A

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	402'	12 1/4"	260sx	N/A
5 1/2"	15.5#	3900'	7 7/8"	950sx	"

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3443'	---

31. PERFORATION RECORD (Interval, size and number)
1SPF @ 3664, 76, 78, 80, 92, 3694, 3702, 04, 06, 12, 15, 3719' Total 12 holes
1SPF @ 3472-76, 3496-3502, 10-15, 28-32, 42-65, 68-73, 86-3597, 3600-20, 30-3638'
Total 95 holes

32. * ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3472'-3638'	5000gal 15% NeFe HCl acid
" "	28800gal Viking I-35 w/
	109300# 16/30 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/30/94		Pumping 2 1/2"X 1 3/4"X 20' BHD				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
9/6/94	24	---	→	45	10	82	222
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
D. Goswick

35. LIST OF ATTACHMENTS
3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED David Stewart TITLE Regulatory Analyst DATE 9/21/94
915-685-5717

