

N.M. OIL CONS. COMMISSION  
P.O. BOX 1000 STATES  
DENVER NEW MEXICO 80240  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instruction  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1340'

1030' FWL

1342 FNL

350 FTL

SW-NW

UNORTHODOX LOCATION:

Subject to

LLs Approval

By State

At proposed prod. zone

Unit E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles South from Eunice, NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

4990'

16. NO. OF ACRES IN LEASE

9326.56

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

774'

19. PROPOSED DEPTH

3850'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3304'

22. APPROX. DATE WORK WILL START\*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Capitan Controlled Water Fresh

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	400'	260sx - Circulate to Surface
7 7/8"	5 1/2"	15.5#	3850'	810SX - Circulate to Surface

OPER. OGRID NO. 10686 It is proposed to drill this well to a TD of 3850'.

PROPERTY NO. 14853

POOL CODE 3724L

EFF. DATE 7-1-84

API NO. 30825-32545

Approval Subject to  
General Requirements and  
Special Regulations

See other side

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Engineering Advisor DATE 5/27/94  
(This space for Federal or State office use)

PERMIT NO. 15/Ron Duntan APPROVAL DATE 6-28-94  
APPROVED BY Per Area Manager TITLE Per Area Manager DATE 6-28-94  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bit Program:	12-1/4" hole to 400' 7-7/8" hole to TD								
BOP Program:	<table border="0"> <tr> <td>0 - 400'</td> <td>None</td> </tr> <tr> <td>400' - TD</td> <td>3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold</td> </tr> </table>	0 - 400'	None	400' - TD	3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold				
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Coring Program:	None planned								
Logging Program:	GR-DLL-MSFL-caliper GR-CNL-lithodensity								
DST Program:	None planned								
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Wellhead	8-5/8" 3000# WP Larken "Unistack" casing head 5-1/2" x 2-7/8" 3000# WP Larken "Unistack" tubing head								
H <sub>2</sub> S safety	While drilling below 3000', protective breathing equipment at 2 sites, wind direction indicator, and automatic H <sub>2</sub> S detection and alarm equipment shall be on location. All contractor and company personnel shall be trained in H <sub>2</sub> S safety in accordance with TRC Rule 36.								