

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2620 FNL 90 FEL SENE Sec 6 T24S R37E

5. Lease Designation and Serial No.

8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Myers Langlie Mattix Unit

8. Well Name and No.

272

9. API Well No.

30-025- 32566

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvr Q-G

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD - 3875' PBTD - 3824' Perfs - 3490' - 3748'

See other side

OCT 17 1994

JV

RECEIVED
SEP 28 1 02 PM '94
CARLSON
AREA HEADQUARTERS

14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title David Stewart Reg. Analyst

Date 9/26/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ATTACHMENT 3160-5
OXY USA INC.
MYERS LANGLIE MATTIX UNIT #272
SEC 6 T24S R37E
LEA COUNTY, NM

MIRU PU 9/1/94, NU BOP, RIH & TAG @ 3824'. RIH W/ CBL FROM 400-3824'. PERF PENROSE W/ 2SPF @ 3693-97, 3706-25, 29-37, 39-3748' TOTAL 88 HOLES. PERF QUEEN W/ 1SPF 3490-96, 3514-21, 30-37, 47-53, 63-90, 93-3599, 3611-24, 27-33, 36-41, 45-3652' TOTAL 100 HOLES. ACIDIZE W/ 2000 GAL 15% NEFE HCL ACID. FRAC W/ 48000 GAL X-LINKED GELLED 2% KCL, 35# BORATE W/ 153000# 16/30 SAND. RIH, CHC, SWAB WELL FOR 34-BO & 140-BW IN 4-1/2HRS. SWAB WELL FOR 49-BO & 178-BW IN 8-1/2HRS. RIH W/ 2-7/8" TBG & SET @ 3388', ND BOP, NUWH. RIH W/ 2-1/2"X 1-3/4"X 20' BHD PUMP ON 77-D RD STR, RDPW 9/8/94. PUT WELL ON TEST @ 12 X 124" SPM, 9/14/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>
24	52	174
24	70	380
24	70	330

NMOCD POTENTIAL TEST 9/17/94

24	65	203	12-MCF
39.0 API GRAV.		185-GOR	