FO flox 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico
aergy, Minerals & Natural Resources Department

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

| 2040 South Pacheco, Santa | Fe, NM 87505   | _ |
|---------------------------|--|---|
| I.                        | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT | Г |

| ¹ Operato   | <sup>2</sup> OGRID Number |               |  |
|---|---------------------------|---------------|--|
| OX  | 16696                     |               |  |
| P.O   | 3 Reason for Filing Code  |               |  |
| MIDLANI   | CG-9/1/98                 |               |  |
| <sup>1</sup> API Number                                       | <sup>5</sup> Pool Name    | • Pool Code   |  |
| 30-025- <b>325</b> (7)  | LANGLIE MATTIX 7RVR QN GB | 37240         |  |
| ' Property Code Property Name 14953 MYERS LANGLIE MATTIX UNIT |                           | V Well Number |  |
| 10 C C T  |                           | 274           |  |

### II. <sup>10</sup> Surface Location

| Ul or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| M             | 5       | 245      | 37E   |         | 1300          | 5                | 120           | W              | LEA    |

# 11 Bottom Hole Location

| UL or lot no. | Section     | Township            | Range  | Lot Idn         | Feet from the            | North/South line | Feet from the                    | East/West line | County               |
|---------------|-------------|---------------------|--------|-----------------|--------------------------|------------------|----------------------------------|----------------|----------------------|
| 12 Lse Code   | 13 Producis | ng Method Code<br>P | 14 Gas | Connection Date | <sup>15</sup> C-129 Peru | uit Number       | <sup>19</sup> C-129 Effective Da | ate 17 C       | -129 Expiration Date |

## III. Oil and Gas Transporters

| 18 Transporter OGRID | <sup>19</sup> Transporter Name<br>and Address      | <sup>20</sup> POD | 21 O/G        | 22 POD ULSTR Location<br>and Description |
|----------------------|--|-------------------|---------------|--|
| 22628                | TEXAS NEW MEXICO PIPELINE CO.                      | 2481210           | 0             |  |
|                      | P.O. BOX 5568<br>DENVER, CO. 80217-5568            |                   |               |  |
| 24650                | DYNEGY MIDSTREAM SERVICES, L.P.                    | 2481230           | G             |  |
|                      | 1000 LOUISIANA ST. STE. 5800<br>HOUSTON, TX. 77002 |                   | 4.1<br>3<br>7 |  |
|                      |  |                   |               |  |
| -3                   |  |                   |               |  |
|                      |  |                   |               |  |
| St. 124              |  |                   |               |  |

# IV. Produced Water

| 23 POD      | <sup>14</sup> POD ULSTR Location and Description |
|-------------|--|
| 2481250     | •  |
| <del></del> |  |

# V. Well Completion Data

| 25 Spud Date | 26 Ready Date | <sup>27</sup> TD | 28 PBTD      | 29 Perforations | <sup>30</sup> DHC, DC,MC |
|--------------|---------------|------------------|--------------|-----------------|--------------------------|
| 31 Hole Size | 32 Casing     | & Tubing Size    | 33 Depth Set |                 | 34 Sacks Cement          |
|              |               |                  | ····         |                 |                          |
|              |               |                  |              |                 |                          |
|              |               |                  |              | -               |                          |

### VI. Well Test Data

| 35 Date New Oil   | 35 Date New Oil 36 Gas Delivery Date 3  |   | 38 Test Lengt  | TI vi. di   | og. Pressure      | 46 Csg. Pressure |  |
|---|---|---|--|-------------|-------------------|------------------|--|
| 41 Choke Size   | <sup>42</sup> Oil   | 43 Water  | 44 Gas   |             | <sup>45</sup> AOF | * Test Method    |  |
| <sup>47</sup> I hereby certify that the ru<br>that the information given ab | les of the Oil Conservation Division has<br>ove is true and complete to the best of i | we been complied with and<br>my knowledge and belief. | OIL CONSERVATION DIVISION  |             |                   |                  |  |
| Signature:  | in Stat   |   | Approved by:  ORIGINAL SIGNED BY CORRECT OF THE COR |             |                   |                  |  |
| Printed name: DAVID ST  | EWART   |   | Title:   | סודופוע     | 1100.0            |                  |  |
| Title: REGULATORY AT  | NALYST  |   | Approval Date:   | roval Date: |                   |                  |  |
| Date: 9/11/6  | Phone: 915-68   | 85-5717   |  |             | ·                 |                  |  |
|   | ator fill in the OGRID number and n   | ame of the previous operato                           | or   |             |                   | *                |  |
| Previou   | is Operator Signature   | Printed Name  |  | Title       | Date              |                  |  |