

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other side for instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

8910138170 - NM7488

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

OXY USA Inc.

3. ADDRESS OF OPERATOR

P.O. Box 50250 Midland, TX 79710

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1300 FSL 120 FWL SWSW

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-025-32567  
DATE ISSUED 6/29/94

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

274

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix 7 RVR Q-G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 5 T24S R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

15. DATE SPUDDED 8/23/94 16. DATE T.D. REACHED 8/28/94 17. DATE COMPL. (Ready to prod.) 10/19/94 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\* 3309' 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3825' 21. PLUG. BACK T.D., MD & TVD 3784' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 3447'-3622' - Queen 3659'-3715' - Penrose 25. WAS DIRECTIONAL SURVEY MADE N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLS-MLS-GR

27. WAS WELL CORRED  
N/A

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD   | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------|---------------|
| 8 5/8"      | 24#             | 394'           | 12 1/4"   | 260sx - Circulated | N/A           |
| 5 1/2"      | 15.5#           | 3823'          | 7 7/8"    | 950sx - Circulated | "             |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-7/8" | 3420'          |                 |

31. PERFORATION RECORD (Interval, size and number)

1 SPF @ 3447-58,84-92,3498-3505,17-25,34-56,59-64,77-91,3594-3601,04-07,12-3622'.  
2 SPF @ 3659-65,76-92,3697-3703,06-3715'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                  |
|---------------------|---------------------------------------------------|
| 3447'-3458'         | 2000gal 15% NeFe HCl acid                         |
| 3484'-3715'         | " " " " "                                         |
| " "                 | 48000#gal x-linked gel Frac w/ 153000# 16/30 sand |

33. PRODUCTION

|                       |                 |                                                                      |                         |                         |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|-------------------------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |                         |            | WELL STATUS (Producing or shut-in) |               |
| 10/19/94              |                 | Pumping                                                              |                         | 2-1/2"X 1-3/4"X 20' BHD |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BSL.                | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 11/17/94              | 24              | ---                                                                  | →                       | 56                      | 30         | 125                                | 536           |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BSL.                | GAS—MCF.                | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
| ---                   | ---             | →                                                                    | 56                      | 30                      | 125        | 39.0                               |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

D. Goswick

35. LIST OF ATTACHMENTS

3160-5, Deviation Svy, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David Stewart

TITLE

Regulatory Analyst

DATE

12/2/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | GEOLOGIC MARKERS |             |                  |
|-----------|-----|--------|-----------------------------|------------------|-------------|------------------|
|           |     |        |                             | NAME             | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             | Queen            | 3517'       |                  |
|           |     |        |                             | Penrose          | 3662'       |                  |

RECEIVED

DEC 22 1994  
JCD HOBBS  
OFFICE