

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240-0198

FORM APPROVED
DATE: 03/31/93
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc.

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1300 FSL 120 FWL Sec 5 T24S R37E SWSW

5. Lease Designation and Serial No.
8910138170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Myers Langlie Mattix Unit

8. Well Name and No.
274

9. API Well No.
30-025- 32567

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvr Q-G

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Completion	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 3825' PBTD - 3784' Perfs - 3447' - 3715'

See other side

ACCEPTED FOR RECORD
J. Lara
DEC 20 1994
CARLSBAD, NEW MEXICO

RECEIVED
DEC 20 9 27 AM '94

14. I hereby certify that the foregoing is true and correct

Signed David Stewart Title David Stewart Reg. Analyst Date 12/2/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ATTACHMENT 3160-5
 OXY USA INC.
 MYERS LANGLIE MATTIX UNIT #274
 SEC 5 T24S R37E
 LEA COUNTY, NM

MIRU PU 9/1/94, NU BOP, RIH & TAG @ 3776', RUN CBL TO SURFACE, CHC. PERF QUEEN W/ 1SPF 3447-3458' TOTAL 12 HOLES. RIH W/ BAKER LOK-SET PKR & 2-7/8" TBG & SET @ 3375'. ACIDIZE W/ 2000 GAL 15% NEFE HCL ACID. SITP-1100#, FLWD WELL FOR 13 HRS FOR 65-W & GOOD SHOW OF GAS. FRAC W/ 7000 GAL VIKING I-35 W/ 20000# 16/30 SAND. RIH & CHC, SWAB 4 HRS FOR 66-W & TRACE GAS. POOH W/ PKR & TBG, CHC. PERF PENROSE W/ 2SPF @ 3659-65, 76-92, 3697-3703, 06-3715'. PERF ADD'L QUEEN W/ 1SPF @ 3484-92, 3498-3505, 17-25, 34-56, 59-64, 77-91, 3594-3601, 04-07, 12-3622'. ACIDIZE W/ 2000GAL 15% NEFE HCL ACID. FRAC W/ 48000 GAL X-LINKED 2% KCL (35# BORATE SYSTEM) W/ 153000# 16/30 SAND. RIH W/ 2-7/8" TBG, CHC & SET @ 3420', SWAB 374-W, TRACE-OIL IN 11 HRS. SITP-260#, SWAB 2-O 68-W IN 2HRS, CHC, ND BOP, NUWH, RIH W/ 2-1/2" X 1-3/4" X 20' PUMP OM 77-RD STR, RDPW 9/30/94, SI W/O PE. INSTALL PUMPING UNIT & START WELL PUMPING 10/19/94 AND TEST AS FOLLOWS:

<u>HRS</u>	<u>OIL</u>	<u>WATER</u>	<u>GAS</u>
18	39	51	
24	15	195	
STOPPED PUMPING, SI WO PU, REPLACE PUMP.			
24	37	323	
STOPEED PUMPING, SI WO PU, REPLACE PUMP.			
20	58	130	
2	9	30	
CONNECT TO TEXACO		11/16/94	
24	124	368	30
NMOCD POTENTIAL TEST 11/17/94			
24	56	125	30
39.0 API GRAV.		536-GOR	

RECEIVED
 NOV 1 1994
 ALBBS
 OFFICE