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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Paul Kautz

Geologist

TITLE

Form C-103 Enero .nerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30 025 32568 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Box Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE | FEE 🔀 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.) COOPER JAL UNIT OIL Type of Well: GAS WELL WELL OTHER 2. Name of Operator 8. Well No. TEXACO EXPLORATION & PRODUCTION INC. 406 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 9. Pool Name or Wildcat JALMAT 4. Well Location Unit Letter 2522 Feet From The NORTH Line and 400 Feet From The EAST Line Township\_ <u>24</u>-S \_\_ Range <u>36-E</u> NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3303' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: ADD PERFS & ACIDIZE, PLUG BACK LANGLIE M OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. 5-20-96 MIRU, POOH W/RODS, NU 3000# BOP. POOH W/TUBING. TAGGED PBTD @ 3741'. 2. 5-21-96 MIRU WIRLEINE. TIH W/ 5.5" CIBP AND SET @ 3400'(TOP OF PERFS @ 3435"). DUMPED 35' CMT ON CIBP NEW PBTD 3365'. 3. TIH W/ 5.5" RBP AND SET @ 3125'(TOP OF PERFS @ 3132'). LOAD HOLE. 4. TIH W/4' 20.2 GRAM CSG GUN ON 120 DEG SPIRAL @ 4JSPF, .40" HOLE DIAMETER AND PERFORATED THE FOLLOWING: 3018'-3022', 3030'-3040', 3057'-3063', 3066'-3084', 3100'-3112', 45'NET 180 HOLES. 5. RD WIRELINE. TIH, TEST TBG TO 3000#, SET PKR @ 2956'. TEST PKR @ 1000#. 7. RU DS, ACIDIZED JALMAT PERFS (PICKLE JOB) W/300 GALS 15% HCL & 150 GALS XYLENE.(ACID JOB) W/3000 GALS 15% HCL NEFE W /250 BS. MAXPRESS=200#, MIN PRESS=30#, RATE=5BPM. 8. 5-23-96 SITP=20#. RU SWABBED DRY. UNSET PKR & POH. RAN BAILER CLEANED OUT. UNSET RBP & POH W/ TOOLS. TIH W/ 3 1/2" MA & SN, 2 7/8" TBG & TAC. 9. 5-24-96 PUT ON PRODUCTION. 10. 6-24-96 OPT PUMPING 1 3/4" PUMP, 21BOPD. 333BWPD. 39MCFPD. 37%GRAVIT 10SPM 144" STROKE omplete to the best of my knowledge and belief **SIGNATURE** Field Technician TITLE DATE <u>8/29/96</u> TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419 Orig. Signed by