

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32568
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name COOPER JAL UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	8. Well No. 406
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	9. Pool Name or Wildcat JALMAT/LANGLIE MATTIX
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	
4. Well Location Unit Letter <u>H</u> : <u>2522</u> Feet From The <u>NORTH</u> Line and <u>400</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 7/19/94	11. Date T.D. Reached 7/27/94	12. Date Compl. (Ready to Prod.) 10/1/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3303'	14. Elev. Csghead
15. Total Depth 3750'	16. Plug Back T.D. 3705'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By 0'-3750'	19. Producing Interval(s), of this completion - Top, Bottom, Name 3132' - 3163' JALMAT; 3435' - 3668' LANGLIE MATTIX
21. Type Electric and Other Logs Run GR - DLL - MSFL, GR - DSN - SDL - CAL				20. Was Directional Survey Made YES
22. Was Well Cored NO				

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	410'	12 1/4	250	
5 1/2	15.5#	3750'	7 7/8	950	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	3201'	NONE

TUBING RECORD

26. Perforation record (interval, size, and number) 3132' - 3163', 4 JSPF, 124 HOLES 3435' - 3668', 2 JSPF, 50 HOLES (COMMINGLED ZONES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3132' - 3163' 3435' - 3668' AMOUNT AND KIND MATERIAL USED FRAC W/ 43000 G 220000# 2/20 SAND FRAC W/ 29000 G 106000# 16/30 SAND
--	---

PRODUCTION

Date First Production 9/1/94	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD.					
Date of Test 10/28/94	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 58	Water - Bbl. 338	Gas - Oil Ratio 1611
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 58	Water - Bbl. 338	Oil Gravity - API -(Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
--	-------------------

30. List Attachment
---------------------

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Darrell J. Carriger</u>	TITLE <u>Engineering Assistant</u>
DATE <u>11/15/94</u>	Telephone No. <u>397-0426</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	3014'	T. Miss	
T. 7 Rivers	3244'	T. Devonian	
T. Queen	3640	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

### Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 2918' to 3390'

No. 2, from 3390' to 3750'

No. 3, from to

No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2918'	3390'	472'	SANDSTONE/CARBONATE				
3390'	3750'	360	SANDSTONE/CARBONATE				