

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32568
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	406
9. Pool Name or Wildcat	JALMAT/ LANGLEIE MATTIX
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3303'

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> : <u>2522</u> Feet From The <u>NORTH</u> Line and <u>400</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>24-S</u> Range <u>36-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3303'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

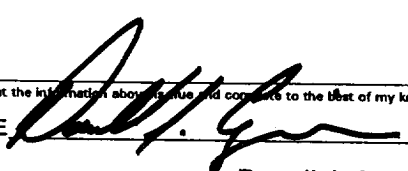
OBJECTIVE: TO PERFORATE AND STIMULATE THE JALMAT FORMATION.

1. RU UNION. PERFORATED 3132' - 3163' WITH 4 JSPF (124 HOLES). TOH.
2. SAT RBP AND PACKER AT 3317' AND 3032'. CLEANED OUT PERF. INTERVAL WITH 2000 GALLONS 2% KCL STAGED WITH 168 BALL SEALERS. PMAx = 1076 PSI, PMin = 911 PSI, AIR = 15 BPM, AND ISIP = 1364 PSI.
3. FRACTURE STIMULATED PERF. INTERVAL WITH 43000 GALLONS XL GEL AND 220000# 12/20 SAND (9/18/94). PMAx = 1560 PSI, PMin = 851 PSI, AIR = 30 BPMM, AND ISIP = 1364 PSI.
4. TOH WITH PACKER. TIH WITH PRODUCTION EQUIPMENT. NIPPLE DOWN BOP. PLACED WELL ON TEST.

OFFICIAL POTENTIAL TEST (10/1/94)

38 BO, 220 BW, 56 MCF (24 HOURS, PUMPING)

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 10/4/94
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY  TITLE Engineering Assistant DATE OCT 12 1994

CONDITIONS OF APPROVAL, IF ANY: