DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Date

6/14/94

Telephone

688-4620

DISTRICT IV

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101

Revised February 10,1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE ² OGRID Number Operator Name and Address 022351 TEXACO EXPLORATION & PRODUCTION INC. API Number P.O. Box 3109, Midland Texas 79702 ⁵ Property Name Property Code **COOPER JAL UNIT** 406 **Surface Location** North/South Line Feet From The East/West Line Feet From The County UI or lot no. Section Township Range Lot.ldn 2522 400 **EAST** LEA 36-E **NORTH** 24 Н 24-S Proposed Bottom Hole Location If Different From Surface Feet From The Feet From The North/South Line East/West Line UI or lot no. Section Township County Range Lot Idn 10 Proposed Pool 2 ⁹Proposed Pool 1 12 WellType Code 15 Ground Level Elevation Work Type Code Rotary or C.T. Lease Type Code R GR-3303' 19 Contractor 20 Spud Date Formation 17 Proposed Depth Multiple 3750 7/1/94 No **Proposed Casing and Cement Program** WEIGHT PER FOOT SETTING DEPTH EST. TOP SIZE OF CASING SACKS OF CEMENT SIZE OF HOLE 12 1/4 24# 4001 250 SURFACE 8 5/8 7 7/8 3750 SURFACE 5 1/2 15.5# 950 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zoneand proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessity **CEMENTING PROGRAM:** SURFACE CASING - 250 SX CLASS C W/ 2% CACL2 (14.8 PPG, 1.34 CF/S, 6.31 GW/S). PRODUCTION CASING - 600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S, 10.4 GW/S). F/B 350 SACKS CLASS H (15.6 PPG, 1.18 CF/S, 5.20 GW/S). THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION. ** FIELD: JALMAT/TANSIL, YATES, 7RVRS FORMATIONS; LANGLIE MATTIX/7RVRS, QUEEN FORMATIONS. REQUEST TO DOWN-HOLE COMMINGLE IS BEING FILED. UNORTHODOX LOCATION - EXCEPTION HAS BEEN APPLIED FOR. (SEE ATTACHED LETTER.) I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON Signature Approved By: DISTRICT I SUPERVISOR **Printed Name** C. P. Basham Title: Approval Date: JUL 01 1994 Title Drilling Operations Mgr. **Expiration Date:**

Conditions of Approval:

Attached