Submit 3 copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

Ener Minerals and Natural Resources Department

Form C-103

District Office Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
DISTRICT II P.O. Box 2088	30 025 32569
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	COOPER JAL UNIT
1. Type of Well: OIL GAS WELL OTHER	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 407
3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat
4. Well Location	JALMAT
Unit Letter <u>J : 2540</u> Feet From The <u>SOUTH</u> Line and <u>1640</u>	Feet From The <u>EAST</u> Line
Section 24 Township 24-S Range 36-E N	MPMLEA_COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3314	
Check Appropriate Box to Indicate Nature of Notice, Repor	t, or Other Data
NOTICE OF INTENTION TO.	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	- ALIZAMING CASING
PULL OR ALTER CASING CASING TEST AND CEMEI	
OTHER:	t nav & acidiza introduction of
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertiner any proposed work) SEE RULE 1103.	nt dates, including estimated date of starting
7-26-96 MIRU PRIDE WS TOH W/ RODS & PUMP. INSTALL BOP & POH W/ TBG. SDFN 7-27-96 RU HALIB. WL RUN GR-CCL 3683-2800 TOH.TIH W/ 5-1/2 CIBP & SET 3350.TOH TIH W/ BAI TOH.PBTD=3340'.TIH W/ 4" CSG. GUN 120 DEGREE PHASING 4JSPF. 46 " HOLE & PERF 5-1/2 CSG HOLES.TOH RD HALIB. WL TIH W/ 5-1/2 RBP W/ BALL CATCHER & PKR ON 2-7/8 TBG. TESTED TO & SET PKR 2965. SDFN 7-28-96 SD 7-29-96 BY DOWELL PICKLE TBG & REVERSE OUT. PRESSURE BACKSIDE TO 500#,THENACIDIZE GALS 15% NE FE HCL W/ 240 7/8 BALLS.MAX PRESS=1200#, MIN PRESS=550#, 400# INCREASE W/ MIN.RIG UP SWAB STARTING FLUID LEVEL 1700'. SWAB 3 HRS RECOVERED 50 BBLS LOAD. END PKR LOWER TO 3131 & RELEASE RBP & POH.TIH W/ 3-1/2 OPPMA, SN,TAC,& 2-7/8 tbg.SDFN 7-30-96 TBG SET @ 3227',SN=3187',TAC=2950.REMOVE BOP & NU WELL HEAD.TIH W/ 2-1/2 X2"X20 7-31-97 NO TEST 8-1-96 NO TEST 8-02-96 thru 8-26-96: Testing. 8-27-96; 24 HR TEST POB 47-BO 54-BW 17-MCF OPT LAST REPORT	DALMAT ZONE 3036-3114. 40' NET 160 D 5000# BY PHIL'S. SET RBP @ 3131' PULL UP JALMAT CSG PERFS 3036-3114 W/ 3000 BALLS,AIR=7.5BPM,ISIP=150#, VACUUM IN 1
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Engineering Assistant TYPE OR PRINT NAME Paula S. Ives (This space for State Use) ORIGINAL SIGNAD BY JERRY DENTON APPROVED BY DISTRECT I SUPERVISOR TITLE	DATE <u>9/9/96</u> Telephone No. 397-0432
CONDITIONS OF APPROVAL, IF ANY:	DATE SEP 1 2 1996
SOMETHORS OF APPROVAL, IF ANY:	DAIEDAI

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