

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32569
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	407
9. Pool Name or Wildcat	JALMAT/LANGLIE MATTIX
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3314'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter J : 2540 Feet From The SOUTH Line and 1640 Feet From The EAST Line
Section 24 Township 24-S Range 36-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: TO PERFORATE AND STIMULATE THE JALMAT FORMATION.

1. RU UNION. PERFORATED 3144' - 3172' WITH 4 JSPF (112 HOLES). TOH.
2. SAT RBP AND PACKER AT 3326' AND 3044'. CLEANED OUT PERF. INTERVAL WITH 2000 GALLONS 2% KCL
PMAx = 1318 PSI, PMin = 1094 PSI, AIR = 15 BPM, AND ISIP = 796 PSI.
3. FRACTURE STIMULATED PERF. INTERVAL WITH 43000 GALLONS XL GEL AND 220000# 12/20 SAND (9/10/94).
PMAx = 1660 PSI, PMin = 1089 PSI, AIR = 30 BPM, AND ISIP = 1497 PSI.
4. TOH WITH PACKER. TIH WITH PRODUCTION EQUIPMENT AND PLACED WELL ON TEST.

OFFICIAL POTENTIAL TEST (10/1/94)

80 BO, 149 BW, 79 MCF (24 HOURS, PUMPING)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant

DATE 10/4/94

TYPE OR PRINT NAME Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

APPROVED BY Paul B. Smith TITLE Geologist

CONDITIONS OF APPROVAL, IF ANY:

DATE 2 1994